

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 9008  
name Sun Belt Petroleum  
address 7346 N. 51st Ave.  
City/State/Zip Glendale, AZ 85301

Operator Contact Person Al Gross  
Phone 602-931-6015 or 938-8818

Contractor: license # 723  
name RANGER DRILLING CO.

Wellsite Geologist John Paluga  
Phone 303-697-1142

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

## If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-9-84 9-15-84 9-15-84  
Spud Date Date Reached TD Completion Date

3590' 3590'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 252' feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 254 w/ 60 SX cmt

API NO. 15-051-24024-00-00

County Ellis

SW 1-4 Sec 1 Twp 14 Rge 17

520 from W.L. Ft North from Southeast Corner of Section  
330 from N.L. Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

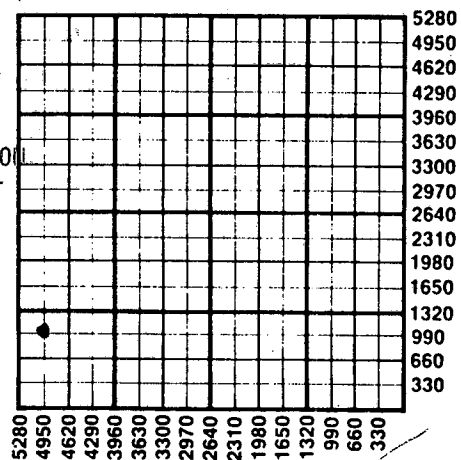
Lease Name SCHMIDTBERGER Well# 1

Field Name SCHMIDTBERGER

Producing Formation None

Elevation: Ground 1923-30 KB 1927

Section Plat



## WATER SUPPLY INFORMATION

## Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Water hauled from neighbors pond...  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Allen J. Simon*  
Title *President* Date 10-16-84

Subscribed and sworn to before me this 16 day of October 1984

Notary Public *Kathleen A. Whitworth*  
Date Commission Expires My Commission Expires Sept. 12, 1987

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

## Distribution

☒ XCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

## SIDE TWO

Operator Name ...SUN BELT PETROLEUM, INC. Lease Name Schmidtberger Well# 1 SEC 1 TWP 14 RGE 17 ☐ East ☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☒ No☐ Yes☒ No☐ Yes☒ No

## Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Surface Hole 0-254  
Sand 254-1068  
Red Bed 1068-1083  
Anhydrite 1083-1127  
Shale & Lime 1127-2244  
Shale 2244-2725  
Shale & Lime 2725-3570 R.T. D.

13-PI-01

## CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives  |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|-----------------------------|
| ...Surface.....   | ...12 1/2.....    | ...8 5/8.....             | ...20 lbs..... | ...252'.....  | Common         | 160          | 6% gel, 3% calcium chloride |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                       |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                       |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....        | .....                       |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |
| .....          | .....                                       | .....                              | ..... |

## TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

Disposition of gas: ☐ vented☐ sold☐ used on lease

## METHOD OF COMPLETION

☐ open hole ☐ perforation☐ other (specify) .....☐ Dually Completed.☐ Commingled

## PRODUCTION INTERVAL