

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record, and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5804 EXPIRATION DATE 6-30-83

OPERATOR Drilling Ltd. of Colorado API NO. 15-051-23,055-00-00

ADDRESS 410 - 17th St., Suite 1140 COUNTY Ellis

Denver, Colorado 80202 FIELD

\*\* CONTACT PERSON Floyd H. Hoffman PROD. FORMATION PHONE (303) 623-6144

PURCHASER LEASE Hoffman

ADDRESS WELL NO. #1

DRILLING C and R Drilling Co. 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 410 - 17th St., Suite 1140 2310 Ft. from W Line of

Denver, Colorado 80202 the SW (Qtr.) SEC 6 TWP 14S RGE 17W.

PLUGGING Halliburton

CONTRACTOR CONTRACTOR ADDRESS Hays, Kansas

TOTAL DEPTH 3650 PBTB

SPUD DATE 9-23-82 DATE COMPLETED 10-2-82

ELEV: GR 2012 DF KB 2017

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. Grid with well location marker '6'.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Floyd H. Hoffman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October 1982.

MY COMMISSION EXPIRES: 9-2-83

Notary Public Seal for Lorraine C. Murphy, State Corporation Commission, Conservation Division, Wichita, Kansas. Includes 'RECEIVED' stamp and date 'OCT 12 1982'.

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dreiling Ltd. of Colorado LEASE Hoffman SEC. 6 TWP. 14S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Welex Gammar Ray-Neutron-Guard				
ANHYDRITE	1223	1266	ANHYDRITE	1223
TOPEKA-Shale and limestone	3002	3269	TOPEKA	3002
HEEBNER-Shale and limestone	3269	3290	HEEBNER	3269
TORONTO-Limestone and shale	3290	3313	TORONTO	3290
LANSING-Limestone and shale	3313	3545	LANSING	3313
DST 3303-3405 30-60-30-60 Rec. 150' muddy water Pres. not available			BASE-L-KC	3545
BASE L-KC-Varicolored shale and chert and limestone	3545	3607	ARBUCKLE	3607
DST 3532-3612 60-60-30-60 Rec. 30' muddy water SIP 437-361# FP 42-50#, 58-67#				
ARBUCKLE-Dolomite	3607	T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	207	Common	150	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

