

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8640 EXPIRATION DATE May 1985

OPERATOR Weilert Oil Company, Inc. API NO. 15-051-23804-00-00

ADDRESS 2604 E. General Hays Rd. COUNTY Ellis

Hays, Ks. 67601 FIELD EXT/Younger SW

** CONTACT PERSON Mike Weilert PROD. FORMATION _____
PHONE 913-625-2888 Indicate if new pay. _____

PURCHASER _____ LEASE Prewo

ADDRESS _____ WELL NO. 1

DRILLING Helberg Oil Company 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32 330 Ft. from East Line of (E)

Morland, Ks. 67650 the (Qtr.) SEC 6 TWP 14 RGE 17 (W).

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Russell, Ks. KCC
KGS

TOTAL DEPTH 3593' PBTD _____

SPUD DATE 2-16-84 DATE COMPLETED 2-25-1984

ELEV: GR 2027' DF _____ KB 2032' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 261' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

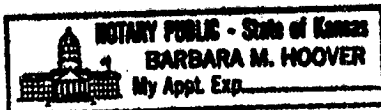
Michael D. Weilert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael D. Weilert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March

19 84.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Weilert Oil Company

LEASE NAME Prewo

SEC 6 TWP 14 RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0	40		
Sand & Shale	40	276		
Sand & Shale	276	707		
Sand & Shale	707	1342		
Shale	1342	1595		
Shale	1595	1898		
Shale	1898	2033		
Shale	2033	2186		
Shale	2186	2303		
Shale & Lime	2303	2413		
Lime & Shale	2413	2550		
Lime & Shale	2550	2655		
Lime & Shale	2655	2743		
Lime & Shale	2743	2883		
Lime & Shale	2883	2960		
Lime & Shale	2960	3043		
Lime & Shale	3043	3109		
Lime & Shale	3109	3167		
Lime & Shale	3167	3247		
Lime	3247	3330		
Lime	3330	3345		
Lime	3345	3355		
Lime	3355	3400		
Lime	3400	3467		
Lime	3467	3541		
Lime	3541	3593		
T.D.	3593			
D&A				

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		261'	Common	140	3%Cal cl 2%Gel

LINER RECORD

PERFORATION RECORD

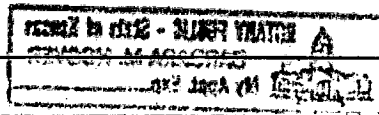
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Weilert Oil Co., Inc. LEASE NAME Prewo WELL NO. 1

SEC 6 TWP 14 RGE 17 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILL STEM TESTS</u>				
D.S.T. #1-----Lansing-----	3294'	3353'	Anhydrite	1233
RECOVERY: 130' very slight oil & gas cut mud			Anhydrite base	1274
Tool Open 15 minutes I.F.P.---	70-82---	P.S.I.	Topeka Lime	3001
Tool Closed 30 minutes F.F.P.---	70-94---	P.S.I.	Heebner Shale	3261
	I.S.I.P.--212-----	P.S.I.	Toronto Lime	3279
Second Open & Close F.S.I.P.--165-----		P.S.I.	Lansing	3305
Tool Open 60 minutes			Kansas City Base	3532
Tool Closed 30 minutes			Arbuckle	
D.S.T. #2-----Lansing-----	3341'	3420'	Dolomite	3545
RECOVERY: 1000' gas 210' gassy oil				
Tool Open 15 minutes I.F.P.---	47-47---	P.S.I.		
Tool closed 30 minutes F.F.P.---	59-71---	P.S.I.		
	I.S.I.P.--437-----	P.S.I.		
Second Open & Close F.S.I.P.--413-----		P.S.I.		
Tool Open 60 minutes				
Tool Closed 30 minutes				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

