

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118

EXPIRATION DATE

OPERATOR TGT Petroleum Corp.

API NO. 15-051-21,502 -00-00

ADDRESS 209 E. William

COUNTY Ellis

Wichita, Ks. 67202

FIELD Younger

** CONTACT PERSON B. Lynn Herrington

PROD. FORMATION

PHONE 262-6489

PURCHASER

LEASE Hoffman

ADDRESS

WELL NO. 1

WELL LOCATION C S/2 SW

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SW (Qtr.) SEC 6 TWP 14S RGE 17W.

Wichita, Ks. 67202

PLUGGING Abercrombie Drilling

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC ✓
KGS ✓

ADDRESS

SWD/REP
PLG.

TOTAL DEPTH 3625

PBSD

SPUD DATE 7-1-78 DATE COMPLETED 7-10-78

ELEV: GR 2002 DF 2004 KB 2007

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington

that: B. Lynn Herrington, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. Lynn Herrington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82

MY COMMISSION EXPIRES: May 17, 1985



JUDITH K. MOSER
NOTARY-PUBLIC
STATE OF KANSAS
My Appt. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
SEP 21 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR TGT Petroleum Corp. LEASE Hoffman #1 SEC. 6 TWP. 14S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important points of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay, sand & shale	0	210	Anhydrite	1233
Shale & sand	210	1233	B/Anhydrite	1270
Anhydrite	1233	1270	Topeka	3006
Shale & sand	1270	1445	Heebner	3272
Sand & shale	1445	1940	Toronto	3289
Shale	1940	2270	Lansing	3318
Shale & lime	2270	3120	B/KC	3547
Lime & shale	3120	3330	Arbuckle	3578
Lime	3330	3405	TD	3625
Lime & shale	3405	3465		
Lime	3465	3565		
Lime & shale	3565	3585		
Lime	3585	3625		
		RTD		

DST #1- 3545-3585--30-45-90-60. Weak blow. Rec. 60' SOSM: IFP 36-45, FFP 45-73, ISIP 725, FSIP 209.

DST #2- 3585-3600--30-45-35-60. Weak blow. Rec. 90' mud/w/few oil spks. IFP 64-73, FFP 73-73, ISIP 615, FSIP-888.

DST #3- 3600-3625--30-45-90-60. Fair blow. Rec. 415' mdy SW. IFP 9-109, FFP-109-209, ISIP 861, FSIP 725.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8		209	Common	165	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
Disposition of gas (vented, used on lease, etc.)	bbbls	MCF
		%
		bbbls
		CFPB
		Perforations