

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8399 EXPIRATION DATE 3/84

OPERATOR Great Bend Oil Producers API NO. 15-167-22,226-00-00

ADDRESS Box 1054 COUNTY Russell

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Garey Pennington PROD. FORMATION _____
PHONE 316-792-3923 Indicate if new pay.

PURCHASER NA LEASE Kaufman

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SW

DRILLING Allen Drilling Company 660 Ft. from south Line and

CONTRACTOR _____ 330 Ft. from west Line of

ADDRESS Box 1389 the SW (Qtr.) SEC 24 TWP 14 RGE 13 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3203' PBDT _____

SPUD DATE 10-23-83 DATE COMPLETED 10-28-83

ELEV: GR 1723' DF 1725' KB 1728'

DRILLED WITH (GABLE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 660' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

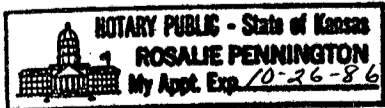
A F F I D A V I T

Garey Pennington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Garey Pennington
(Name) Garey Pennington

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1984.



MY COMMISSION EXPIRES: 10-26-86

Rosalie Pennington
(NOTARY PUBLIC)
Rosalie Pennington

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

IAN 18 1984

Side TWO

OPERATOR Great Bend Oil Producers LEASE NAME Kaufman

SEC 24 TWP 14 RGE 13 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Anhydrite 664 (+1064)</p> <p>Grand Haven 2219 (- 491)</p> <p>1st Tarkio Sand 2233 (- 505)</p> <p>Dover Lime 2243 (- 515)</p> <p>2nd Tarkio Sand 2252 (- 524)</p> <p>Tarkio Lime 2291 (- 563)</p> <p>Topeka 2567 (- 839)</p> <p>Heebner 2804 (-1076)</p> <p>Toronto 2824 (-1096)</p> <p>Lansing 2878 (-1150)</p> <p>B.K.C. 3146 (-1418)</p> <p>Conglomerate Chart 3184 (-1456)</p> <p>Arbuckle 3188 (-1460)</p> <p>R.T.D. 3203 (-1475)</p> <p>Log T.D. 3205 (-1477)</p> <p>D.S.T. #1 2230-2259: Open 60 min (30-30-30-30) Recover 15' mud, show of oil in top of tool. 30" ISIP: 55 psi. 30" FSIP: 44 psi. 30" IFP: 22 psi. 30" FFP: 22" psi. temp 98</p> <p>D.S.T. #2 3167-3205: Open 60 min (30-30-30-30) Recover 10' oil, 600' sl. oil cut salt water. 30" ISIP: 553 psi. 30" FSIP: 542 psi. 30" IFP: 110-110 psi. 30" FFP: 221 psi.</p> <p>If additional space is needed use Page 2</p>	
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	667'	60.49 Poz	275 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID-FRACTURE, SHOT, CEMENT-SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations