

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6259
name Morris & Morris Oil Operations
address Box 511
City/State/Zip Russell, Ks. 67665

Operator Contact Person Bill Morris
Phone 913-483-2872

Contractor: license # 5302
name Red Tiger Drlg.

Wellsite Geologist David Schumaker
Phone 913-483-5519

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/25/85 12/02/85 12-21-85
Spud Date Date Reached TD Completion Date

3220' 2395' 396'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 396' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 167-22,707-00-00
County Russell
SE/4 (location) Sec. 24 Twp. 14S. Rge. 13W. XX West
490 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

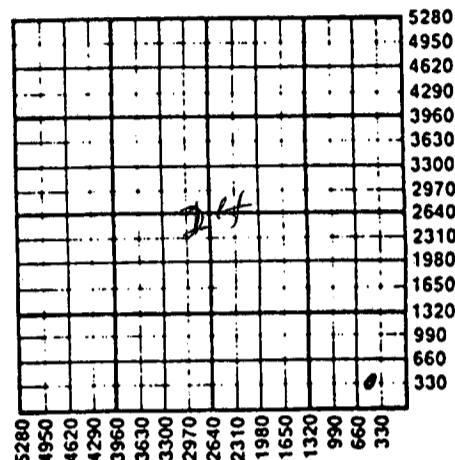
Lease Name Priscilla Well# 1

Field Name Hall - Surrey

Producing Formation Arbutle Tarkio

Elevation: Ground 1715 KB 1720

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water 500 Ft North From Southeast Corner and (Stream, Pond etc.) 2200 Ft West From Southeast Corner Sec 19 Twp 14 Rge 12 East West
 Other (explain) Leonard Steinle, Dorrance, Ks. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Hauling Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bill Morris*
Title Partner Date 2-4-86

Subscribed and sworn to before me this 4th day of February 1986

Notary Public *Carl D. McCord*
Date Commission Expires 2-28-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED

STATE CORPORATION COMMISSION ACO-1 (7-84)

FEB 6 1986

CONSERVATION DIVISION



Sec. 24 Twp. 14 Rge. 13W

Operator Name Morris & Morris Oil Op. Lease Name Priscilla Well# ...1 SEC 24 TWP 14S RGE 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	651	683
Grand Haven	2211	
Tarkio Sand	2225	
Dover Lime	2237	
2nd Tarkio Sand	2246	
Tarkio Limestone	2284	
3rd Tarkio Sand	2308	
Elmont Lime	2350	
Topeka	2559	
Heebner	2797	
Toronto	2816	
Douglas	2830	
Lansing	2874	3146
Conglomerate	3175	
T.D.	3220	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12 1/4" 7 7/8"	8 5/8" 4 1/2"	20# 9.5#	396' 2978'	60/40 pozmix surefill	225 175	2% gel/3% cc. 500 gal mud sweet
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
one	2914-24			1500 Gal. 15% acid			2914-24
two	2892-96			1250 " "			2892-96
two	2824-28			1000 " 28% "			2824-28
one	2250-60						
two	2240-48			Fraced these three zones with 12,000 sand			2260
two	2220-30						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
12-21-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	7 Bbls.	3 MCF	7 Bbls.	50-50	35		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 2220-60

