

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,902 - 00-00

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Dumler Pool

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creék, Inc. LEASE Dumler "D"

ADDRESS McPherson, Kansas WELL NO. 1

DRILLING Emphasis Drilling 330 Ft. from W Line and

CONTRACTOR CONTRACTOR ADDRESS Russell, Kansas 67665 660 Ft. from S Line of

the (Qtr.) SEC 10 TWP 14 RGE 13

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG. _____

TOTAL DEPTH 2430 PBSD

SPUD DATE 4-13-82 DATE COMPLETED 4-13-82

ELEV: GR 1799 DF 1805 KB 1807

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost (Name) YOST OIL OPERATIONS

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July

19 83

Lynn Hockersmith NOTARY PUBLIC State of Kansas My Comm. Expires 6-20-82

MY COMMISSION EXPIRES:

Lynn Hockersmith (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

JUL 27 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Yost Oil Operations

LEASE

Dumler D

ACO-1 WELL HISTORY
SEC. 10 TWP. 14 RGE. 13

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Top Anhydrite	775
			Base Anhydrite	810
			Grandhaven	2324
			Dry Shale	2336
			Dover	2352
			Langdon	2355
			Tarkio	2396
			Total Depth	2424

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		245'	Common	150	
Production	7 1/4	5 1/2		2428'	60-40 pos	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3324-36
TUBING RECORD			4		3339-97
Size	Setting depth	Packer set at	4		3359-69

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac	3324-36
	3324-47
	3359-69

Date of first production 5-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumped	Gravity 37
Estimated Production -I.P. 5 bbls.	Gas MCF	Water % 66
Disposition of gas (vented, used on lease or sold) Vented	Perforations Same as above	

CFPB