

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations, Inc. API NO. No API No. Issued 15-167-00193-01

ADDRESS P.O. Box 811 COUNTY Russell

Russell, KS 67665 FIELD Dumler Pool

** CONTACT PERSON Blond Farmer PROD. FORMATION _____
PHONE (913)-483-6455 Indicate if new pay. _____

PURCHASER _____ LEASE Dumler "D"

ADDRESS N/A WELL NO. #1 SWD

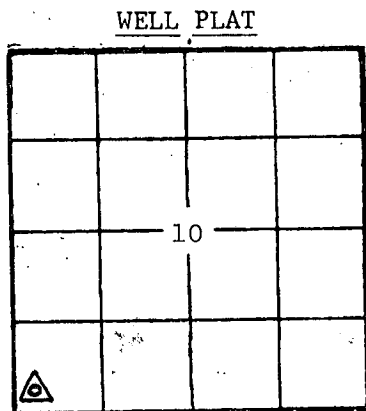
DRILLING Emphasis Oil Operations WELL LOCATION SW SW SW

CONTRACTOR P.O. Box 506 330 Ft. from South Line and

ADDRESS Russell, KS 67665 330 Ft. from West Line of

the SW (Qtr.) SEC 10 TWP 14S RGE 13 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS N/A



(Office Use Only)
KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 2390' PBD 650'

SPUD DATE NA DATE COMPLETED 1-7-54

ELEV: GR 1999 DF NA KB NA

DRILLED WITH ~~REARX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 186' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Disposal. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of April, 19 84.

Marcia Yost
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 10-28-87

MY COMMISSION EXPIRES: _____

Marcia Yost
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
MAY 09 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Yost Oil Operations, Inc LEASE NAME Dumler "D" SEC 10 TWP 14S RGE 13 (W)

WELL NO 1 SWD

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Only Gamma Ray Collar Log Run.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	NA	8 5/8"	NA	186'	NA	NA	
Production	NA	4 1/2"	10 1/2'	629'	NA	To Surface	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	470' - 490'

TUBING RECORD

Size	Setting depth	Packer set at
	NA	

~~ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD~~

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. Water MCF %	Gas-oil ratio CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations

5-21106-231-21
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YAM
MURKIN
MURKIN