

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33982
Name: Alton Oil LLC.
Address 1: P.O. Box 117
Address 2: _____
City: Winfield State: Ks Zip: 67156 + _____
Contact Person: Michael A. Pressnall
Phone: (620) 218-8268
CONTRACTOR: License # 32854
Name: Gulick Drilling Inc.
Wellsite Geologist: Thomas E. Blair
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/23/2011 5/25/2011 5/26/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24417-00-00

Spot Description: _____
_____ NW NE NW Sec. 6 Twp. 32 S. R. 5 East West
330 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Cowley
Lease Name: Barclay-Brooke Well #: 5
Field Name: Biddle

Producing Formation: _____
Elevation: Ground: 1252 Kelly Bushing: 1260
Total Depth: 2396 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Member Date: 7/1/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____ **RECEIVED**
 Confidential Release Date: _____
 Wireline Log Received **JUL 12 2011**
 Geologist Report Received
 UIC Distribution **FAA**
ALT I II III Approved by: [Signature] **KCC WICHITA**
7/13/11

Operator Name: Alton Oil LLC. Lease Name: Barclay-Brooke Well #: 5

Sec. 6 Twp. 32 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Layton 2336 -1076

List All E. Logs Run:

Dual Induction, Compensated Density

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 Lbs.Ft.	202	Class A	125	3% Calcium Chloride 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED JUL 12 2011
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30528

LOCATION Eureka

FOREMAN Steve Head

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-10	1128	Barclay Brooks #5	6	325	5E	Cowley
CUSTOMER			TRUCK #			
Alton Oil LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 117			DRIVER			
CITY			TRUCK #			
Winfield			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67156			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 216' CASING SIZE & WEIGHT 8 3/8 23'
 CASING DEPTH 203' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5' SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break Circulation w/ 5 bbls Fresh water, mix 125 sks Class A Cement w/ 3% Cocoz, 2% Gel & 1/4" F10 seal pack AT 14.5' ppsk. Displace with 12 3/4 bbls Fresh water. Shut well in Gas cement Returns to surface 8 bbls slurry. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	60	MILEAGE	4.00	240.00
11045	125 sks	Class A Cement	14.25	1781.25
1102	350*	3% Cocoz	.70	245.00
1118B	235*	2% Gel	.20	47.00
1107	30*	Flosoal 1/4" ppsk	2.22	66.60
5407A	587 Tons	Ton Mileage Bulk Truck	1.26	443.77
			RECEIVED	
			JUL 12 2011	
			KCC WICHITA	
			Sub Total	3598.62
			SALES TAX 6.8%	145.52
			ESTIMATED TOTAL	3744.14

Ravin 3737

241567

AUTHORIZATION X [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30529

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-24417

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-11	1128	Barclay-Brooke #5	6	335	SE	Cowley
CUSTOMER <u>Alton Oil LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 117</u>			<u>485</u>	<u>Alan M</u>		
CITY <u>Winfield</u>			<u>479</u>	<u>Joey</u>		
STATE <u>Ks</u>		ZIP CODE <u>67156</u>				

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 2397' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Plug Well As Follows:

35 SKs AT 250
25 SKs 60' TO Surface
20 SKs ReHole
80 SKs 60/40 Pozmix Cement 4% Gel
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
1131	80 sks	60/40 Pozmix Cement	11.95	956.00
1118B	275*	4% Gel	.20	55.00
5407	3.44 Tons	Ten Mileage Bulk Truck	m/c	330.00
RECEIVED				
JUL 12 2011				
KCC WICHITA				
			*Sub Total	2556.00
			SALES TAX	68.15
			ESTIMATED TOTAL	2624.15

Ravin 3737

AUTHORIZATION Mel A. M. TITLE Toal Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

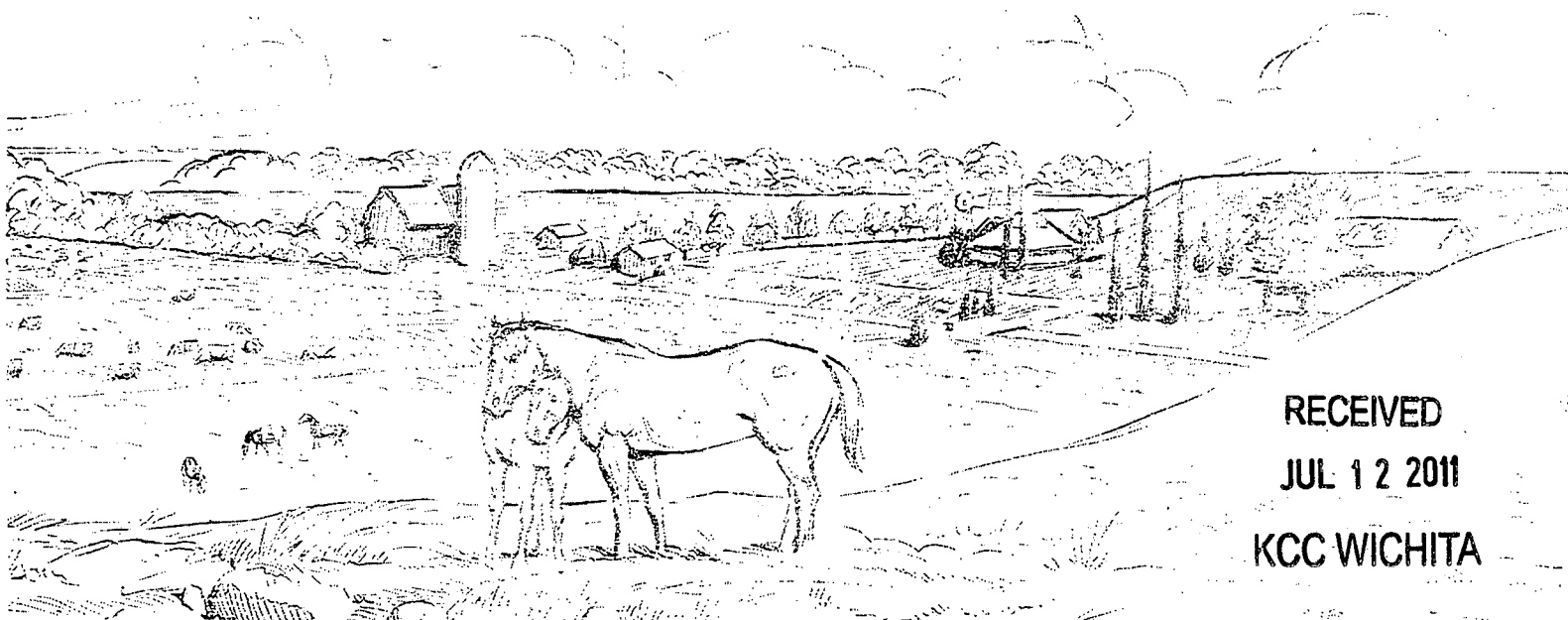
KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

GEOLOGISTS REPORT

WELL:	Barclay-Brooke #5
OPERATOR:	Alton Oil, LLC
LOCATION:	NW NE NW 6-32-5E, Cowley County, KS
CONTRACTOR:	Gulick Drilling Co, Inc.
DRILLING COMMENCED:	5-23-11
DRILLING COMPLETED:	5-25-11
ELEVATION:	1252 GL; 1260 KB
MEASUREMENTS FROM:	1260 KB



RECEIVED
JUL 12 2011
KCC WICHITA

GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>DEPTH</i>	<i>SUB-SEA</i>
Layton Sand	2336	-1076
Total Depth	2396	-1136

HYDROCARBON SHOWS AND ZONES OF INTEREST

Formation: Layton Sand

Interval: 2336-2354

Description: Sandstone, gray to tan, very fine-grained, angular, fair to good inter-granular porosity, bright fluorescence, few gas bubbles, no visible free oil. Zone does not merit further testing.

Formation: Layton Sand

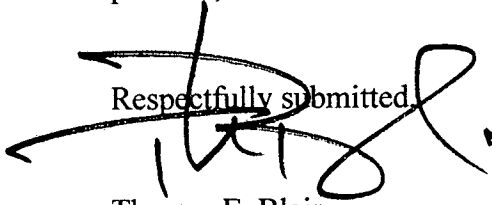
Interval: 2354-2364

Description: Sandstone, tan very fine-grained, angular, friable, good inter-granular porosity, 75% fluorescence, fair show of gas bubbles, no visible free oil, fair to good odor. Zone does not merit further testing.

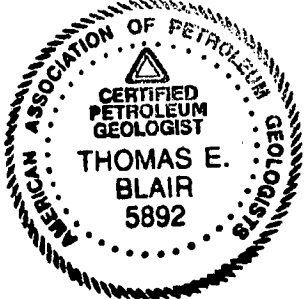
REMARKS AND RECOMMENDATIONS

The main objective of the well, the Layton Sand, fell off dramatically and was well below the oil-water contact in the area. Due to the lack of free oil shows and the low structural position, the well was declared dry, and abandoned.

Respectfully submitted,



Thomas E. Blair
Certified Petroleum Geologist



RECEIVED

JUL 12 2011

KCC WICHITA