

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

ORIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33982
Name: Alton Oil LLC.
Address 1: P.O. Box 117
Address 2: _____
City: Winfield State: Ks Zip: 67156 + _____
Contact Person: Michael A. Pressnall
Phone: (620) 218-8268
CONTRACTOR: License # 32854
Name: Gulick Drilling Inc.
Wellsite Geologist: Thomas E. Blair
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/14/2011</u>	<u>3/18/2011</u>	<u>4/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24396-00-00

Spot Description: _____
E2 W2 SW Sec. 15 Twp. 33 S. R. 4 East West
1,320 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Cowley

Lease Name: Ronal Well #: 1

Field Name: Posey NE

Producing Formation: Mississippi

Elevation: Ground: 1210 Kelly Bushing: 1218

Total Depth: 3260 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Member Date: 7/1/11

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: _____
- Confidential Release Date: JUL 12 2011
- Wireline Log Received
- Geologist Report Received **KCC WICHITA**
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 7/13/11

Operator Name: Alton Oil LLC. Lease Name: Ronal Well #: 1

Sec. 15 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Radioactivity, Sonic Bond, Compensated Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2501</td> <td>-1283</td> </tr> <tr> <td>Kansas City</td> <td>2620</td> <td>-1402</td> </tr> <tr> <td>Base Kansas City</td> <td>2783</td> <td>-1565</td> </tr> <tr> <td>Cherokee</td> <td>2976</td> <td>-1758</td> </tr> <tr> <td>Mississippi</td> <td>3196</td> <td>-1978</td> </tr> </table>	Name	Top	Datum	Layton	2501	-1283	Kansas City	2620	-1402	Base Kansas City	2783	-1565	Cherokee	2976	-1758	Mississippi	3196	-1978
Name	Top	Datum																	
Layton	2501	-1283																	
Kansas City	2620	-1402																	
Base Kansas City	2783	-1565																	
Cherokee	2976	-1758																	
Mississippi	3196	-1978																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 Lbs. / Ft.	201	Class A	125	Calcium Chloride 2%
Production	7-7/8"	4-1/2"	11.6 Lbs. / Ft.	3260	Thick Set	125	KOL 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3201-3208, 3214-3218	1000 gal 15% Mud Acid 180 sacks 20/40	3201-3218

TUBING RECORD: Size: <u>2-3/8"</u>	Set At: <u>3223'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED JUL 12 2011
Date of First, Resumed Production, SWD or ENHR. <u>4-6-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC WICHITA</u>		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u> </u>	Water Bbls. <u>35</u>	Gas-Oil Ratio <u> </u> Gravity <u>44</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>20 BBLs Oil</u> <u>35 BBLs Water</u>
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30281

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-24396

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-11	1128	RONAL #1	15	33S	4E	Cowley
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
ALTON OIL LLC			445	DAVE G.		
MAILING ADDRESS			515	CHRIS M.		
P.O. Box 117						
CITY	STATE	ZIP CODE				
Winfield	Ks	67156				

JOB TYPE SURFACE O HOLE SIZE 12 1/4 HOLE DEPTH 214' KB CASING SIZE & WEIGHT 8 7/8 23'
 CASING DEPTH 201' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15' SLURRY VOL 30 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 7/8 casing. BREAK Circulation w/ 5 BBL fresh water.
Mixed 125 sks Class "A" Cement w/ 3% CACL2, 2% GEL, 1/4" Floccle /sk @ 15' /gal.
Displace w/ 12.5 BBL fresh water. Shut casing in. Good Cement Returns to Surface =
8 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 J	1	PUMP CHARGE	775.00	775.00
5406	60	MILEAGE	4.00	240.00
1104 J	125 SKS	CLASS "A" Cement	14.25	1781.25
1102	350 *	CACL2 3%	.70 *	245.00
1118 B	235 *	GEL 2%	.20 *	47.00
1107	30 *	Floccle 1/4" /sk	2.22 *	66.60
5407 A	5.87 TRS	60 miles BULK Delv.	1.26	443.77
			RECEIVED	
			JUL 12 2011	
			KCC WICHITA	
			Sub Total	3598.62
			SALES TAX 6.8%	145.52
			ESTIMATED TOTAL	3744.14

Ravin 3737

THANK YOU
839980

AUTHORIZATION

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30330

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-15-035-24396-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-11	1128	Ronal #1	15	335	4E	Cowley
CUSTOMER Alton Oil LLC			TRUCK #			
MAILING ADDRESS P.O. Box 117			DRIVER			
CITY Winfield		STATE Ks	ZIP CODE 67156	TRUCK #		
				DRIVER		
				520 Shannon		
				479 Galin		
				437 Jim		

JOB TYPE Longstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 3260' CASING SIZE & WEIGHT 4 1/2" 11.60"
 CASING DEPTH 3268' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 39 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 10' shoe IT
 DISPLACEMENT 50.6 Bbl DISPLACEMENT PSI 650 MIX PSI 1150 Appl RATE _____

REMARKS: Safety Meeting. Rig upto 4 1/2" casing. Break Circulation w/ 15 Bbl Water. Mixed 125sk Thick set Cement w/ 5# Kol-Seal @ 13.4#/gal. Workart Pump + lines. Release latch down Plug. Displace w/ 50.6 Bbl Fresh Water. Final Pumping Pressure 650 PSI. Bump Plug to 1150 PSI. Release Pressure. Float + Plug held. Good Circulation @ all times while Cementing. Rig Down.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1126A	125sk	Thick Set Cement	18.30	2287.50
1110A	625#	5#/sk Kol-Seal	.44	275.00
5407A	6.8ton	Ton-Mileage	1.26	432.81
1123	3000gal	City Water	15.6%/mo	46.80
5502C	6hrs	80 Bbl Vac Truck	90.00/hr.	540.00
4129	3	4 1/2" Centralizers	42.00	126.00
4103	1	4 1/2" Cement Basket	218.00	218.00
4161	1	4 1/2" AFU Float shoe	286.00	286.00
4453	1	4 1/2" Latch Down Plug	232.00	232.00
			RECEIVED JUL 12 2011	
			KCC WICHITA	
			Thank You!	
			6.8%	
			240086	
			Sub Total	5619.11
			SALES TAX	236.05
			ESTIMATED TOTAL	5855.16

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



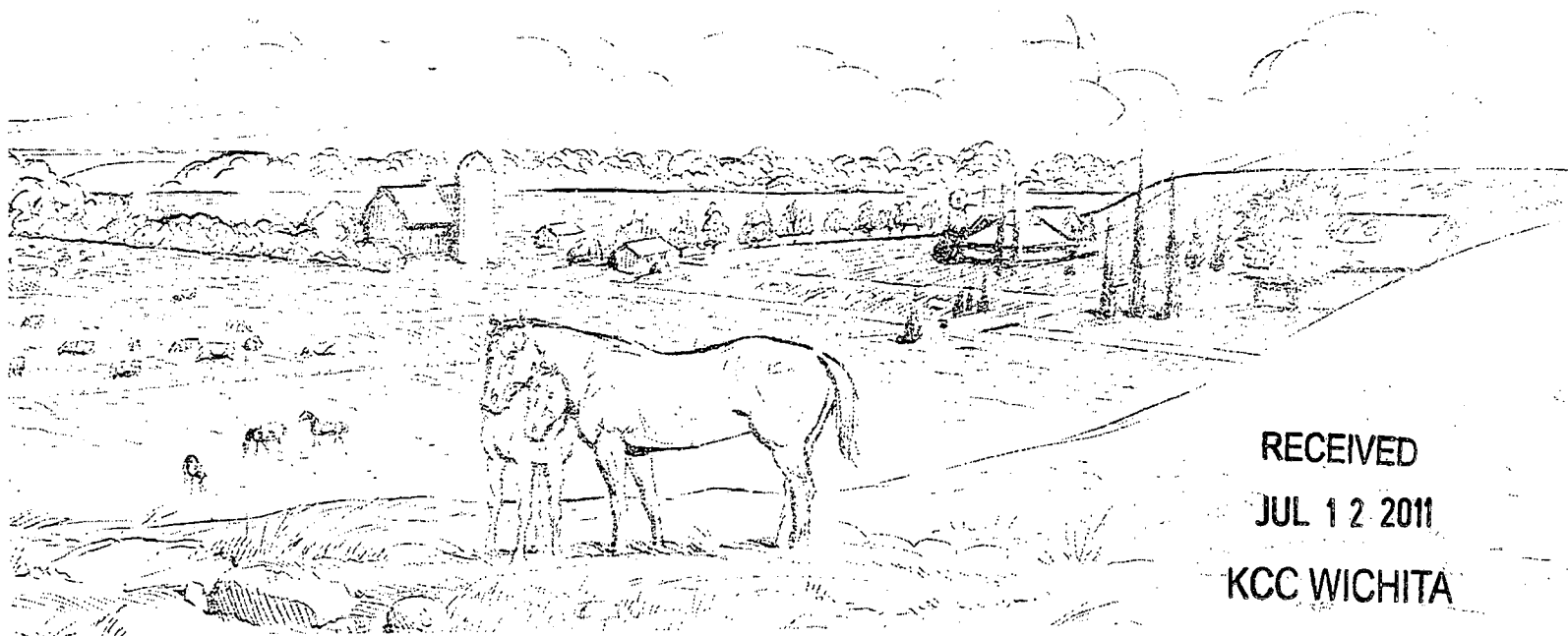
KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620-394-2324
316-655-8585
tomkat@sktc.net

GEOLOGISTS REPORT

WELL:	Ronal #1
OPERATOR:	Alton Oil, LLC
LOCATION:	E2 W2 SW 15-33-4E Cowley County, KS
CONTRACTOR:	Gulick Drilling, Inc.
DRILLING COMMENCED:	03-14-2011
DRILLING COMPLETED:	03-18-2011
ELEVATIONS:	1210 GL; 1218 KB
MEASUREMENTS FROM:	1218 KB
DRILLING FLUIDS:	Dave Moore Drilling Fluids LLC
DRILL STEM TESTING:	Ricketts Testing
OPEN HOLE LOGGING:	Osage Wireline



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JUL 12 2011
KCC WICHITA

GEOLOGICAL FORMATION TOPS

<u>FORMATION</u>	<u>SAMPLE DEPTH</u>	<u>LOG DEPTH</u>
Layton	2501 (-1283)	2503 (-1285)
Kansas City	2620 (-1402)	2624 (-1406)
Dodd's Creek Sand	2638 (-1420)	2642 (-1424)
Base Kansas City	2783 (-1565)	2787 (-1569)
Marmaton	2862 (-1644)	2868 (-1650)
Cherokee	2976 (-1758)	2980 (-1762)
Mississippian	3196 (-1978)	3200 (-1982)
Total Depth	3260 (-2042)	3264 (-2046)

Note: The casing tally found the total depth to be 3260 ft. All log tops should be raised 4 feet to correct the depths.

DRILL STEM TESTING

DST #1 3198 to 3215 Mississippi Chert

Times: 30-30-60-90

Recovery: 1270 ft. of gas in the drill pipe, 50 ft. of very slightly oil-cut mud (1% oil), 60 ft. of gassy, watery, very heavy mud-cut oil (2% gas, 43% oil, 13% water, 42% mud).

IFP: 46-36#

FFP: 54-59#

ISIP: 801#

FSIP: 1103#

Temperature: 117 degrees F.

MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS

FORMATION: Mississippian

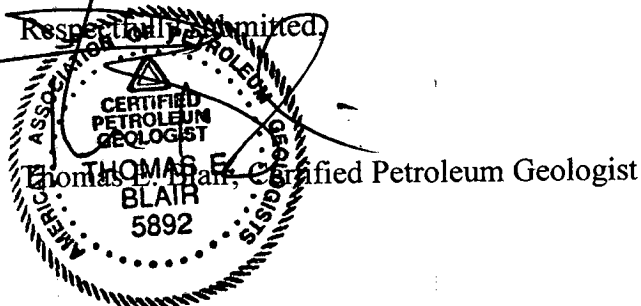
INTERVAL: 3196-3214 (sample depth)

DESCRIPTION: Chert, tan and gray, mostly tripolitic, good weathered porosity, strong odor, good fluorescence and staining, slight show of free oil and gas bubbles, trace of chert, spiculitic, sharp, no porosity. Zone merits further testing.

REMARKS AND RECOMMENDATIONS

4 ½ inch casing was set in order to further test the Mississippi Chert. There were no other shows in the well that merit further testing.

Respectfully submitted,



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JUL 12 2011
KCC WICHITA

Company	Alton Oil, LLC	Lease Name	Ronal	
Address	P.O. Box 117	Lease #	1	
CSZ	Winfield, KS 67156	Legal Desc	E/2-W/2-SW	Job Ticket 2144
Attn.	Tom Blair	Section	15	Range 4E
		Township	33S	
		County	Cowley	State KS
		Drilling Cont	Gulick Drilling Co. Inc.	Rig 1
Comments	Field: Posey NE			

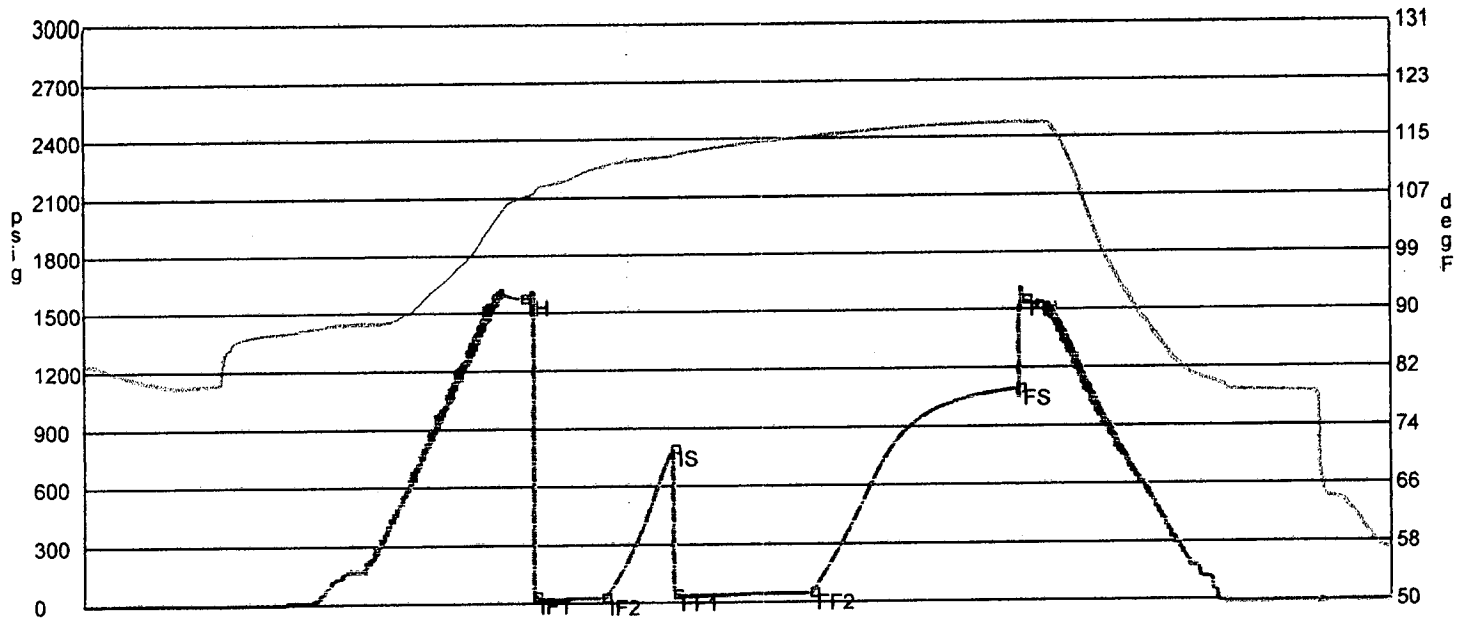
GENERAL INFORMATION

Test # 1	Test Date 3/18/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters	Top Recorder #	W1119		
Test Type	Conventional Bottom Hole	Mid Recorder #	W1022		
	Successful Test	Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	132
				Standby Time	0
Mud Type	Gel Chem	Extra Equipmnt	Jars & Safety joint	Approved By	
Mud Weight	9.1	Viscosity	48.0	Time on Site	5:10 PM
Filtrate	8.8	Chlorides	4000	Tool Picked Up	7:00 PM
				Tool Layed Dwn	3:20 AM
Drill Collar Len	339.0	Elevation	1210.00	Kelley Bushings	1218.00
Wght Pipe Len	0				
Formation	Mississippian	Start Date/Time	3/17/2011 5:59 PM		
Interval Top	3198.0	Bottom	3215.0	End Date/Time	3/18/2011 3:29 AM
Anchor Len Below	17.0	Between	0		
Total Depth	3215.0				
Blow Type	Weak surface blow at the start of the initial flow period, buidling, reaching th e bottom of the bucket in 14 minutes. Very strong blow throughout the final flo w period, hitting the bottom of the bucket instantaneously. Weak surface blow b ack at the start of the final shut-in period, lasting about 15 minutes. Times: 30, 30, 60, 90.				

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1270	Gas in Pipe	100% 1270ft	0% 0ft	0% 0ft	0% 0ft
50	Very slight oil cut mud	0% 0ft	1% 0.5ft	0% 0ft	99% 49.5ft
60	Gassy, water, very heavy mud cut oil	2% 1.2ft	43% 25.8ft	13% 7.8ft	42% 25.2ft
DST Fluids	40000				

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	Date	Time	Pressure	Temp	
IH	3/17/2011 9:10:40 PM	3.194444	1583.122	107.051	Initial Hydro-static
IF1	3/17/2011 9:15:10 PM	3.269444	45.614	107.412	Initial Flow (1)
IF2	3/17/2011 9:45:10 PM	3.769444	35.97	111.246	Initial Flow (2)
IS	3/17/2011 10:15:20 PM	4.272222	801.207	112.603	Initial Shut-In
FF1	3/17/2011 10:16:20 PM	4.288889	54.265	112.759	Final Flow (1)
FF2	3/17/2011 11:15:40 PM	5.277778	59.139	115.194	Final Flow (2)
FS	3/18/2011 12:46:00 AM	6.783333	1103.619	117.024	Final Shut-in
FH	3/18/2011 12:48:50 AM	6.830556	1560.497	116.968	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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