

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

RECEIVED
JUN 29 2011
KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

May 3, 2011	May 4, 2011	Plugged 5/4/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30158-00-00
Spot Description: _____
W2 SW NE Sec. 34 Twp. 23 S. R. 21 East West
3,300 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Whitcomb Well #: 2-1
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 993 ft. Kelly Bushing: n/a
Total Depth: 740 ft. Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: Dry Hole
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Pranda
Title: Agent Date: July 1, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA Dlg Date: 7/13/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Whitcomb Well #: 2-1
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
DRY Hole		See attached Drillers Log					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Whitcomb 2-I

Start 5/3/11

Finish 5/4/11

2	soil	2
4	clay	6
97	lime	103
168	shale	271
22	lime	293
71	shale	364
31	lime	395
41	shale	436
17	lime	453
10	shale	463
5	lime	468
93	shale	561
3	lime	564
176	shale	740

T.D.

plugged 5/4/11
ran 1" to 740'
and pumped 12 sxs
pulled up to 400'
and pumped 12 sxs.
pulled up to 200'
and filled well to surface
with 24 sxs.
48 sxs total

RECEIVED

JUN 29 2011

KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (788) 448-7108 FAX (788) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: 10170745
 Special Instructions: Time: 12:58:38
 Date rep #: MIKE Acct rep code: Ship Date: 04/18/11
 Sold To: ROGER KENT (788) 448-8988 NOT FOR HOUSE USE
 Ship To: ROGER KENT (788) 448-8988 NOT FOR HOUSE USE
 Customer #: 0000387 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
8.00	8.00	P	PG	T8818	PRESSURE TREATED-48 3 X 8 X 18' OCA	858.7010 MCF	81.8000	85.87

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____
 SHIP VIA: Customer Pick up
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable 85.87
 Non-taxable 0.00
 Tax # _____
 Sales total 85.87
 Sales tax 7.87
TOTAL \$93.74

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (788) 448-7108 FAX (788) 448-7135

Statement Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: 10170756
 Special Instructions: Time: 15:42:47
 Date rep #: MIKE Acct rep code: Ship Date: 04/18/11
 Sold To: ROGER KENT (788) 448-8988 NOT FOR HOUSE USE
 Ship To: ROGER KENT (788) 448-8988 NOT FOR HOUSE USE
 Customer #: 0000387 Customer PG: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-8.00	-8.00	P	PL	CPMP	MONARCH PALLET	14,0000 PL	14.0000	-88.00
640.00	640.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8,4900 BAG	8,4900	4584.80

RECEIVED
 JUN 29 2011
 KCC WICHITA

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____
 SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable 4888.80
 Non-taxable 0.00
 Tax # _____
 Sales total 4888.80
 Sales tax 355.41
TOTAL \$5244.21

3 - Statement Copy

