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JUN 29 2011

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| April 11, 2011                    | April 12, 2011  | April 14, 2011                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 001-30150-00-00  
Spot Description: \_\_\_\_\_  
SW NE NW NW Sec. 34 Twp. 23 S. R. 21  East  West  
4,735 Feet from  North /  South Line of Section  
4,497 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Rife Well #: 5-A  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 1008 ft. Kelly Bushing: n/a  
Total Depth: 787 ft. Plug Back Total Depth: 781 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 781 ft. w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda  
Title: Agent Date: July 1, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dog Date: 7/13/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Rife Well #: 5-A  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |  |
|---|--|--|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey<br><br>Cores Taken<br>Electric Log Run<br>Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Drillers Log</b> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>See attached log |
|---|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   |                   | 7"                        |                   | 20'           | Monarch        | 72 sxs       | Fly Ash                    |
| Production  |                   | 2-7/8"                    |                   | 781'          |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Rife 5-A

Start 4/11/11

Finish 4/12/11

|     |          |     |
|-----|----------|-----|
| 2   | soil     | 2   |
| 4   | clay     | 6   |
| 97  | lime     | 103 |
| 159 | shale    | 262 |
| 32  | lime     | 294 |
| 68  | shale    | 362 |
| 28  | lime     | 390 |
| 38  | shale    | 428 |
| 21  | lime     | 449 |
| 8   | shale    | 457 |
| 6   | lime     | 463 |
| 94  | shale    | 557 |
| 3   | lime     | 560 |
| 170 | shale    | 730 |
| 2   | sand     | 732 |
| 5   | oil sand | 737 |
| 50  | shale    | 787 |

set 20' 7"  
ran 781' 2 7/8  
cemented to surface  
with 72 sxs.

good show  
T.D.

RECEIVED  
JUN 29 2011  
KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT THE POINT OF SALE

KCC WICHITA

JUN 29 2011

RECEIVED

Page: 1 Invoice: 10169447

Special instructions: Time: 10:55:30  
Ship Date: 03/10/11  
Invoice Date: 03/10/11  
Due Date: 04/08/11

Sale rep to: WAYNE WAYNE STANLEY Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
8205 NE HESSHO RD (785) 448-8295 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8295

Customer #: 0000367 Customer PCI: Order By:

| ORDER | SHIP  | L | U/M | ITEM#  | DESCRIPTION                  | Alt Price/Um | PRICE   | EXTENSION |
|-------|-------|---|-----|--------|------------------------------|--------------|---------|-----------|
| 18.00 | 18.00 | P | PC  | 781818 | PRESSURE TREATED-2X 12 X 12' | 791.8500     | 18.0000 | 284.85    |

  

|           |  |  |  |  |                  |   |        |              |               |
|-----------|--|--|--|--|------------------|---|--------|--------------|---------------|
| FILLED BY |  |  |  |  | CHICKED BY       | DATE SHIPPED                            | DRIVER | Sales total  | 284.85        |
| SHIP VIA  |  |  |  |  | Customer Pick up | RECEIVED COMPLETE AND IN GOOD CONDITION |        | Taxable      | 284.85        |
|           |  |  |  |  |                  |   |        | Non-taxable  | 0.00          |
|           |  |  |  |  |                  |   |        | Sales tax    | 23.69         |
|           |  |  |  |  |                  |   |        | Tax #        |               |
|           |  |  |  |  |                  |   |        | TBP#         | 300           |
|           |  |  |  |  |                  |   |        | <b>TOTAL</b> | <b>332.53</b> |

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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT THE POINT OF SALE

Page: 1 Invoice: 10169598

Special instructions: Time: 12:21:11  
Ship Date: 03/24/11  
Invoice Date: 03/24/11  
Due Date: 04/08/11

Sale rep to: MIKE Acct rep code:  
Sold To: ROGER KENT Ship To: ROGER KENT  
8205 NE HESSHO RD (785) 448-8295 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8295

Customer #: 0000367 Customer PCI: Order By:

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION                    | Alt Price/Um | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|--------------------------------|--------------|---------|-----------|
| 550.00 | 550.00 | P | BAG | OPPA  | FLY ASH MIX 80 LBS PER BAG     | 8.0900       | 8.0900  | 3410.40   |
| -1.00  | -1.00  | P | PL  | OPMP  | MONARCH PALLET                 | 14.0000      | 14.0000 | -14.00    |
|        |        |   |     |       | Credited from Invoice 10169590 |              |         |           |

  

|           |  |  |  |  |                 |   |        |              |                |
|-----------|--|--|--|--|-----------------|---|--------|--------------|----------------|
| FILLED BY |  |  |  |  | CHICKED BY      | DATE SHIPPED                            | DRIVER | Sales total  | 3396.40        |
| SHIP VIA  |  |  |  |  | ANDERSON COUNTY | RECEIVED COMPLETE AND IN GOOD CONDITION |        | Taxable      | 3396.40        |
|           |  |  |  |  |                 |   |        | Non-taxable  | 0.00           |
|           |  |  |  |  |                 |   |        | Sales tax    | 284.85         |
|           |  |  |  |  |                 |   |        | Tax #        |                |
|           |  |  |  |  |                 |   |        | <b>TOTAL</b> | <b>3681.25</b> |

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