

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth: _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

April 12, 2011	April 13, 2011	April 15, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30149-00-00
Spot Description: _____
NW SE NW NW Sec. 34 Twp. 23 S. R. 21 East West
4,395 Feet from North / South Line of Section
4,513 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Rife Well #: 4-A
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 1008 ft. Kelly Bushing: n/a
Total Depth: 766 ft. Plug Back Total Depth: 760.4 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 760.4 ft. w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: July 1, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 7/13/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Rife Well #: 4-A
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Monarch	72 sxs	Fly Ash
Production		2-7/8"		760.4'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Rife 4-A

Start 4/12/11

Finish 4/13/11

2	soil	2	
4	clay	6	
99	lime	105	
158	shale	263	
33	lime	296	
69	shale	365	
29	lime	394	
39	shale	433	
21	lime	454	
7	shale	461	
5	lime	466	
95	shale	561	
3	lime	564	
168	shale	732	
4	sand	736	
7	oil sand	743	good show
23	shale	766	T.D.

set 20' 7"
ran 760.4' 2 7/8
cemented to surface
with 72 sxs.

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JUN 29 2011
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT THE POINT OF SALE

KCC WICHITA

JUN 29 2011

RECEIVED

Page: 1 Invoiced: **10169447**

Special Instructions: _____ Time: 10:58:30
 Ship Date: 03/10/11
 Invoice Date: 03/10/11
 Due Date: 04/08/11

Sale rep to: **WAYNE WAYNE STANLEY** Acct rep code: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 8262 NE HROSHO RD (785) 448-8998 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8998

Customer #: 0000857 Customer PCI: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PO	781818	PRESSURE TREATED-#2 X 12 X 12'	781.8500 MP	18.9800	284.88

FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick Up
 RECEIVED COMPLETE AND IN GOOD CONDITION

Throttle 284.88
 Non-taxable 0.00
 Tax # _____

Sales total: **284.88**
 Sales tax: **23.43**
TOTAL: 308.31

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT THE POINT OF SALE

Page: 1 Invoiced: **10169886**

Special Instructions: _____ Time: 12:21:11
 Ship Date: 03/24/11
 Invoice Date: 03/24/11
 Due Date: 04/08/11

Sale rep to: **MRKE** Acct rep code: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 8262 NE HROSHO RD (785) 448-8998 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8998

Customer #: 0000857 Customer PCI: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	8410.40
-1.00	-1.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-14.00
					Credited from invoice 10169360			

FILED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Throttle 8396.40
 Non-taxable 0.00
 Tax # _____

Sales total: **8396.40**
 Sales tax: **264.92**
TOTAL: 8661.32

1 - Merchant Copy

