

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 32211Name: O'Brien Energy Resources Corp.Address 1: 18 CONGRESS ST, STE 207

Address 2: _____

City: PORTSMOUTH State: NH Zip: 03801 + 4091Contact Person: Joseph FormaPhone: (603) 427-2099CONTRACTOR: License # 5929Name: Duke Drilling Co., Inc.Wellsite Geologist: Peter DebenhamPurchaser: NCRA, DCP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

2/5/2011 2/13/2011 5/30/2011Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 15-119-21280-00-00

Spot Description: _____

E2 NW NE Sec. 11 Twp. 34 S. R. 30 East West660 Feet from North / South Line of Section1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SWCounty: MeadeLease Name: HULL Well #: 2-11

Field Name: _____

Producing Formation: MorrowElevation: Ground: 2676 Kelly Bushing: 2680Total Depth: 6387 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 1490 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 1000 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: DillcoLease Name: Sneed License #: 6652Quarter NW Sec. 14 Twp. 34 S. R. 30 East WestCounty: Meade Permit #: D27876

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerriser Date: 07/13/2011



1059493

Operator Name: O'Brien Energy Resources Corp. Lease Name: HULL Well #: 2-11
 Sec. 11 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|--|---|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name Attached | Top Datum Attached |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Submitted Electronically (If no, Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: Array Induction Neutron/ Density Microlog | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.625 | 24 | 1491 | acon/premium | 510 | 3%CaCl ₂ ,.25#floseal |
| PRODUCTION | 7.8750 | 4.5 | 10.5 | 6095 | AA2/premium | 225 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 5872-5884 | acidize w/1000 gals NEFE 7.5% HCl | PERFS |
| | Retrievable Bridge Plug @ 5400 | frac w/33,600# 20/40 sand, 730 bbl flush wtr | PERFS |
| 2 | 5308-5310 | acidize w/1000 gals NEFE 15% HCl | PERFS |
| 2 | 5294-5299 | | |
| | | | |

| | | | | |
|--|--|----------------------|-------------------------|--|
| TUBING RECORD: | Size: <u>2 3/8</u> | Set At: <u>5267'</u> | Packer At: <u>5262'</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>6/1/2011</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>5</u> | Gas Mcf <u>50</u> | Water Bbls. <u>0</u> | Gas-Oil Ratio <u>10</u> |
| | | | | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>5308-5310</u> <u>5294-5299</u> |
|---|---|--|

| | |
|-----------|--------------------------------|
| Form | ACO1 - Well Completion |
| Operator | O'Brien Energy Resources Corp. |
| Well Name | HULL 2-11 |
| Doc ID | 1059493 |

Tops

| Name | Top | Depth |
|---------------------|------|-------|
| COUNCIL GROVE | 3078 | -398 |
| HEEBNER | 3188 | -508 |
| TORONTO | 4502 | -1822 |
| LANSING | 4634 | -1954 |
| KANSAS CITY | 5094 | -2414 |
| MARMATON | 5274 | -2594 |
| NOVINGER | 5326 | -2646 |
| CHEROKEE | 5480 | -2800 |
| MORROW | 5820 | -3140 |
| MORROW "B" SS | 5872 | -3192 |
| MISSISSIPPI CHESTER | 5900 | -3220 |
| ST. LOUIS | 6232 | -3552 |

Summary of Changes

Lease Name and Number: HULL 2-11

API/Permit #: 15-119-21280-00-00

Doc ID: 1059493

Correction Number: 1

Approved By: Deanna Garrison

| Field Name | Previous Value | New Value |
|---|---|---|
| Approved Date | 06/14/2011 | 07/13/2011 |
| Completion Or Recompletion Date | 5/23/2011 | 5/30/2011 |
| Date of First or Resumed Production or SWD or Enhr Elogs_PDF | 5/24/2011 | 6/1/2011 |
| Liner Run? | Array Induction Netron/ Density | Array Induction Nuetron/ Density No |
| LocationInfoLink | https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=11&t | https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=11&t |
| Perf_Depth_3 | | PERFS |
| Perf_Material_3 | | acidize w/1000 gals NEFE 15% HCl |
| Perf_Record_1 | 5872-5884 | 5872-5884 |
| Perf_Record_2 | | Retrievable Bridge Plug @ 5400 |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|----------------------------|--|--|
| Perf_Record_3 | | 5308-5310 |
| Perf_Record_4 | | 5294-5299 |
| Perf_Shots_3 | | 2 |
| Perf_Shots_4 | | 2 |
| Producing Method Flowing | Yes | No |
| Producing Method Pumping | No | Yes |
| Production - Gas-Oil Ratio | 20 | 10 |
| Production - MCF Gas | 100 | 50 |
| Production Interval #1 | | 5308-5310 |
| Production Interval #2 | | 5294-5299 |
| Samples Sent To KGS? | Yes | No |
| Save Link | ../kcc/detail/operatorEditDetail.cfm?docID=1057276 | ../kcc/detail/operatorEditDetail.cfm?docID=1059493 |
| Tubing Packer At | 5820 | 5262' |

Summary of changes for correction 1 continued

| Field Name | Previous Value | New Value |
|------------------------|----------------|-----------|
| Tubing Record - Set At | 5825 | 5267' |