

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
JUN 27 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE SEC WICHITA

OPERATOR: License # 34458
Name: Long and Ware Oil
Address 1: P.O. Box 554
Address 2: _____
City: Wynona State: OK Zip: 74081 + _____
Contact Person: John Long
Phone: (918) 698-8080
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1-28-2011 1-29-2011 3-18-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-125-32039-00-00
Spot Description: _____
SE SW NE NW Sec. 7 Twp. 34 S. R. 14 East West
4,070 Feet from North / South Line of Section
3,510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Burris Well #: L&W #6
Field Name: Wayside-Havana
Producing Formation: Wayside
Elevation: Ground: 790 Kelly Bushing: 792
Total Depth: 762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 749
feet depth to: surface w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: S. Long
Title: Agent Date: 6-24-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 6/27/11 denied
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WS Date: 7-12-11

Operator Name: Long and Ware Oil Lease Name: Burris Well #: L&W #6
 Sec. 7 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/CCL/Radial/Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>657</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>672</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>734</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	657		Wayside Sandstone	672		Altamont Limestone	734	
Name	Top	Datum											
Lenapah Limestone	657												
Wayside Sandstone	672												
Altamont Limestone	734												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	20#	20'	Portland	4	None
Production	6.75"	4.50"	9.5#	749'	60/40 Poz	85	KO1 seal/phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	670-690	500 gallons 15% HCL	670-690
		15,500#s 12/20 frac sand	
		5,000#s 16/30 frac sand	

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>698'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>3-20-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>40</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

RECEIVED
 JUN 27 2011
 KCC WICHITA

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No *5	Job No	Purchase Order	Reference	Terms CASH/CHECK/BANKCARD	Clerk GC	Date 1/26/11	Time 11:24
---------------	--------	----------------	-----------	------------------------------	-------------	-----------------	---------------

Sold To:
 **** CASH ****

Ship To:

DOC# E42487

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	9		EA	RM44816	PORTLAND CEMENT 92.6#		9	10.95 /EA	98.55 *

*L.W #5
L.W #6*

RECEIVED
 JUN 27 2011
 KCC WICHITA

** PAYMENT RECEIVED **
 ** PAID IN FULL **

108.21 TAXABLE 98.55
 NON-TAXABLE 0.00
 SUBTOTAL 98.55

CHECK PAYMENT
 CK# 1049 ABA#

108.21
 TAX AMOUNT 9.66
 TOTAL AMOUNT 108.21

X

Received By



CONSOLIDATED
Oil Well Services, LLC

#239459

TICKET NUMBER **29554**
LOCATION **Don Bartlesville, OK**
FOREMAN **DONNIE TATE**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-11	4824	L+N #6				Mont KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
LONG & WARE			419	JAMES N		
MAILING ADDRESS			486	John C		
			Annley TR			
CITY	STATE	ZIP CODE				

JOB TYPE 25 HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 749 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT IN CASING 0
 DISPLACEMENT 12.2 DISPLACEMENT PGL 600 MIX PGL 250 RATE 4 1/2

REMARKS: RUN 200' GEL W/ H2O TO EST. CIRC - RUN 85 SY THICKSET W/ 5' KOL AND
10% SALT - 40 PHENO - WASH OUT PUMP AND LINES AND RELEASE PLUG.
DISP 12.2 TO SET SHOE.

CMT TO SURF

Safety Mtg
JP JC

[Handwritten signature]

PLUG DOWN 11:30 AM
 Ps: - 1:30 PM
 LEFT 500' ON P.C. & MANIFOLD

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	30	MILEAGE		109.50
5402	749	FOOTAGE		149.80
5407	1	BUNK TRK		315.00
5501C	2	TRANSPORT		336.00
1126	85	OWC		1445.00
110A	500	KOL SEAL		210.00
111	500	SALT		165.00
1107A	40	PHENO		46.00
1118B	800	GEL		36.00
1123	5040 GAL	CITY WATER		75.00
4404	1	4 1/2 RUBBER PLUG		45.00
		15% DISC IF PAID WITHIN 30 DAYS		\$3596.33
		53%	SALES TAX	127.91
			ESTIMATED TOTAL	3984.81

Rev'n 9/97

AUTHORIZATION

[Handwritten signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



M.O.K.A.T. Drilling Inc.

P.O. BOX 590
Caney, KS 67333
Phone: (620)879-5377 Cell: (620)252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
1/30/2011	1278

BILL TO
LONG & WARE OIL P.O. BOX 554 WYNONA, OK 74081

P.O. No.

WELL No.	LEASE
L&W6	BURRIS

DESCRIPTION	QTY	RATE	AMOUNT
762' DRILLED AT \$7.50 PER FT.	762	7.50	5,715.00
RIG TIME GELLING HOLE	1	350.00	350.00
THANK YOU FOR YOUR BUSINESS			Total \$6,065.00

RECEIVED
JUN 27 2011
KCC WICHITA

