

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED

012413

Form ACO-1
June 2009

JUN 28 2011

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4699
Name: Phillips Oil Properties, Inc.
Address 1: 1822 S. Mead
Address 2: _____
City: Wichita State: KS Zip: 67211 + _____
Contact Person: Troy Phillips
Phone: (316) 265-7779
CONTRACTOR: License # 31539
Name: SAM'S Well Service
Wellsite Geologist: Troy Phillips
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Zenith Drilling Corp

Well Name: Miller B#3

Original Comp. Date: 01-24-1977 Original Total Depth: 3152

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05-9-11 05-19-11 05-23-11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-21116-00-02

Spot Description: _____
SE NE NW Sec. 26 Twp. 33 S. R. 5 East West
4,290 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Cowley

Lease Name: Miller Well #: B#3

Field Name: Albright

Producing Formation: Mississippian

Elevation: Ground: 1242 Kelly Bushing: 1247

Total Depth: 3152 Plug Back Total Depth: 3151

Amount of Surface Pipe Set and Cemented at: 209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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JUN 24 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature: Troy Phillips

Title: GEOLOGIST Date: 6-24-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 6/24/11 - 6/24/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 7-12-11