

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/16/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4951
Name: Claassen Oil and Gas, Inc.
Address 1: P.O. Box 417
Address 2: _____
City: Estes Park State: CO Zip: 80517 + 0417
Contact Person: Dan Claassen
Phone: (970) 586-1885
CONTRACTOR: License # 33793
Name: H2 Drilling Inc.
Wellsite Geologist: Edwin Greaves
Purchaser: DCP Midstream

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3-10-11 3-20-11 4-9-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 1511921284 - 0000
Spot Description: _____
S/2_NW_NW_SE Sec. 29 Twp. 33 S. R. 29 East West
2,230 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Ida Heinson Well #: 10JUN 21 2011
Field Name: Singley
Producing Formation: St. Louis
Elevation: Ground: 2624 Kelly Bushing: 2635
Total Depth: 6400 Plug Back Total Depth: 6400
Amount of Surface Pipe Set and Cemented at: 1519 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3400 ppm Fluid volume: 1800 bbls
Dewatering method used: Pit Water
Location of fluid disposal if hauled offsite:
Operator Name: Dillco
Lease Name: Regier License #: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Permit #: C-2132

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JUN 16 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Daniel R Claassen
Title: President Date: 6/16/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 6/16/11 - 6/16/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 7-12-11