

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

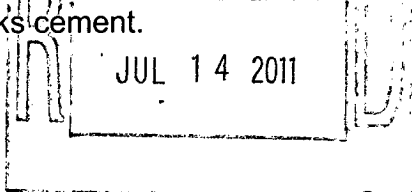
API No. 15 - 019-20, 140-X 00.01
Spot Description: _____
NE Se NE Sec. 11 Twp. 32 S. R. 9 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Patteson Bros Well #: 1
Date Well Completed: _____
The plugging proposal was approved on: 6/30/11 (Date)
by: Steve Koif (KCC District Agent's Name)
Plugging Commenced: 7/5/11
Plugging Completed: 7/6/11

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|--------|---------------|---|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | Surface | 8 5/8" | 167' | unknown |
| | | Production | 4 1/2" | 2272' | 125 Sacks Cement on bottom 275 sacks from 525' to 0' cemented from 525' to surface with 275 sacks |
| | | Production | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tubing to 2200' & pumped 35 sacks cement, 3% cc & 100# hulls. Pulled to 1400' & pumped 35 sacks cement, 3% cc & 100# hulls. Pulled to 550' & circulated with 45 sacks cement to surface. Pulled out tubing & topped off with 5 sacks cement.



Plugging Contractor License #: 31925 Name: Quality Well Service, Inc
Address 1: 190 U S Hwy 45 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 727-3410

RECEIVED
JUL 15 2011

Name of Party Responsible for Plugging Fees: Range Oil Company, Inc.
State of Kansas County, Sedgwick, ss. John M. Washburn
(Print Name) Employee of Operator or Operator on above-described well, **KCC WICHITA** AR

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: John M. Washburn

QUALITY WELL SERVICE, INC.

5244

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
|---|---|--|-------|--------------------|-------|-------------|--|
| 7-6-11 | 11 | 32 | 9 | CHAUTAUGUA | K.S. | | |
| Lease <i>Pattern Another</i> | Well No. # 1 | Location <i>NE-SE-NE</i> | | | | | |
| Contractor <i>Quality Well Service</i> | | | | Owner <i>Range</i> | | | |
| Type Job <i>Plug</i> | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | |
| Hole Size | T.D. | Charge To <i>Range Oil Company</i> | | | | | |
| Csg. <i>4.5</i> | Depth | Street | | | | | |
| Tbg. Size | Depth | City | | | | | |
| Tool | Depth | State | | | | | |
| Cement Left in Csg. | Shoe Joint | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | |
| Meas Line | Displace | Cement Amount Ordered <i>120 SKS 60/40 4%</i> | | | | | |
| EQUIPMENT | | | | | | | |
| Pumptrk No. | <i>Rich</i> | Common <i>72</i> | | | | | |
| Bulktrk No. | | Poz. Mix <i>43</i> | | | | | |
| Bulktrk No. | | Gel. <i>4</i> | | | | | |
| Pickup No. | | Calcium <i>2</i> | | | | | |
| JOB SERVICES & REMARKS | | | | Hulls <i>100#</i> | | | |
| Rat Hole | Salt | | | | | | |
| Mouse Hole | Flowseal | | | | | | |
| Centralizers | Kol-Seal | | | | | | |
| Baskets | Mud CLR 48 | | | | | | |
| D/V or Port Collar | CFL-117 or CD110 CAF 38 | | | | | | |
| | Sand | | | | | | |
| <i>1st 35 SKS at 2200'</i> | Handling <i>126</i> | | | | | | RECEIVED JUL 15 2011 KCC WICHITA |
| <i>2nd 35 SKS at 1400'</i> | Mileage <i>50</i> | | | | | | |
| FLOAT EQUIPMENT | | | | | | | |
| <i>3rd 45 SKS at 550'</i> | Guide Shoe | | | | | | |
| <i>circ pulled out TOPPED</i> | Centralizer | | | | | | |
| <i>off with 5 SKS</i> | Baskets | | | | | | |
| | AFU Inserts | | | | | | |
| | Float Shoe | | | | | | |
| | Latch Down | | | | | | |
| | Pumptrk Charge <i>PTA</i> | | | | | | |
| | Mileage <i>40</i> | | | | | | |
| <i>THANKS</i> | | | | | | | Tax |
| X Signature <i>Richard M. [unclear]</i> | | | | | | | Discount |
| | | | | | | | Total Charge |

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 JUL 14 2011