

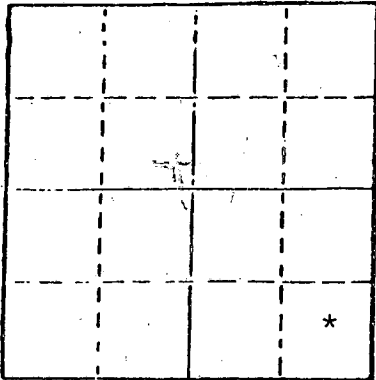
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Greeley County, Sec. 23 Twp. 18S Rge. 40 W/
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____

C SE SE
Lease Owner Bartling Oil Company
Lease Name Hoffman Well No. 1
Office Address 711 Polk, Suite 730; Houston, TX 77002
Character of Well (Completed as Oil, Gas or Dry Hole) Gas



Locate well correctly on above
Section Plot

Date Well completed 2-8 1980
Application for plugging filed 6-2 1980
Application for plugging approved 6-6 1980
Plugging commenced 6-24 1980
Plugging completed 6-24 1980
Reason for abandonment of well or producing formation _____

Non-commercial
If a producing well is abandoned, date of last production
Never produced 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation Winfield Depth to top 2862 Bottom 2897 Total Depth of Well 2970
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8-5/8	241.84	-
Production				4-1/2	2934.06	-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 2 sx hulls
Pumped 20 sx 50-50 pozmix w/ 6% gel, 100' to 800'
Displace w/ gel water, 800' to 300'
Pumped 15 sx 50-50 pozmix w/ 6% gel, 300' to surface
60# on casing at completion of job.
Cut casing 3' below surface & weld on cap.

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1980
6-26-80
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

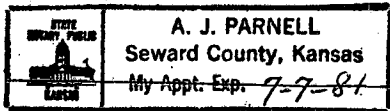
Name of Plugging Contractor Halliburton

STATE OF KANSAS COUNTY OF SEWARD, ss.
Reed Wacker, agent (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P.O. Box 6, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of June, 1980.

My commission expires



[Signature]
Notary Public.

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 071 — 20184-0000
County Number

S. 23 T. 18S R. 40 ^E _W

Loc. C SE SE

County Greeley

Operator
Bartling Oil Company

Address
711 Polk, Suite 730 Houston, Texas 77002

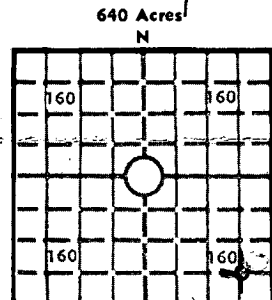
Well No. 1 Lease Name Hoffman

Footage Location
660' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor Lakin Drilling Geologist

Spud Date 12-14-79 Date Completed 5-15-80 Total Depth 2940 P.B.T.D.

Directional Deviation None Oil and/or Gas Purchaser None - not commercial



Elev.: Gr. 3540

DF _____ KB 3548

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	28	250'	Class "H"	250	3% CaCl
Production	7 7/8"	4 1/2	9.5	2939	Class "H"	550	4 1/2% prehydrated gel Salt & CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>None</u>			<u>10 holes total</u>	<u>Set</u>	<u>2880 - 2897</u>

Size	Setting depth	Packer set at
<u>2 3/8"</u>	<u>2863'</u>	<u>None</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>500 gal 15% HCl Acid</u>	<u>2880 - 2897</u>
<u>20,000 gal / 15,000# sand</u>	<u>2880 - 2897</u>

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	<small>bbls. MCF bbls. CFPB</small>
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

