

6 061305

7-25-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 167-22-782 -00-00
SW _____, SEC. 34 _____, T 14 _____ S, R 15 W/E
_____ 1650 _____ feet from S section line
_____ 3730 _____ feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # _____ 6627
Operator: Prospect Oil and Gas
Name & Address: Box 837
Russell, Kansas 67665

Lease Name Sacred Heart Well # 1
County Cathedral Russell
Well Total Depth 3365 109.36 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 206 w/140 sks

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Western Kansas Drilling Inc. License Number 4083
Address Box 126, Hays, Kansas 67601

Company to plug at: Hour: 12:00 PM Day: 25 Month: July Year: 19 87

Plugging proposal received from Jim Mannley
(company name) Western Kansas Drilling Inc. (phone) _____

were: Order 180 sks 60/40 Pozmix 6% Gel 1 sk Flocele and 8 5/8" plug.
Spot with drill pipe with no less than 36 vis. mud between all plugs, with good
circulation and no fluid loss.

No arb.

Plugging Proposal Received by Gilbert G. Scheck
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12:00 PM Day: 25 Month: July Year: 19 87

ACTUAL PLUGGING REPORT

1st plug at 975' w/20 sks
2nd plug at 625' w/100 sks 1 sk Flocele
3rd plug at 250' w/40 sks
4th plug at 40' w/10 sks
10 sks in rat hole

RECEIVED
STATE CORPORATION COMMISSION
SEP 1 1987
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Cemented by Allied
(If additional description is necessary, use BACK of this form.)

~~XXXX~~ did not observe this plugging.

DATE 9-3-87

Signed Gilbert G. Scheck
(TECHNICIAN)

INV. NO. 18010

Gilbert G. Scheck

7-25 SEP 17 1987 OCT 3 0 1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Jim Mansley

Expected Spud Date. JULY 15, 1987
month day year

API Number 15- 167-22,782-0000

OPERATOR: License # #6627
Name PROSPECT OIL & GAS
Address P.O. BOX 837
City/State/Zip RUSSELL, KS 67665
Contact Person RICK KILIAN
Phone (913) 483-6266

App SW NE SW Sec. 34 Twp. 14 S, Rg. 15 X East
1650 Ft. from South Line of Section
3730 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083
Name WESTERN KANSAS DRILLING, INC.
City/State P.O. BOX 126, HAYS, KANSAS 67601

Nearest lease or unit boundary line 1650 feet
County RUSSELL
Lease Name Sacred Heart Cathedral Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl. X Wildcat Cable

Ground surface elevation 1025 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water
Depth to bottom of usable water 1025-350
Surface pipe by Alternate: 1 X X
Surface pipe planned to be set (200)
Conductor pipe required
Projected Total Depth 3400 feet
Formation ARBUCKLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 7-13-87 Signature of Operator or Agent [Signature] Title AS. AGENT

For KCC Use:
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt. X2
This Authorization Expires 1-13-88 Approved By [Signature] 7-13-87

July 20-87

Hollingsworth

SW NE SW Sec. 34 Twp. 14 S, Rg. 15 X East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep <u>ARBUCKLE</u>	or formation with <u>25</u>	feet of <u>CEMENT</u>
2nd plug @ ft. deep <u>ANHYDRITE</u>	or formation with <u>100</u>	feet of <u>CEMENT</u>
3rd plug @ ft. deep <u>250</u>	or formation with <u>25</u>	feet of <u>CEMENT</u>
4th plug @ ft. deep <u>40</u>	or formation with <u>10</u>	feet of <u>CEMENT</u>
5th plug @ ft. deep <u>RATHOLE</u>	or formation with <u>10</u>	feet of <u>CEMENT</u>

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 167-22,782
Surface casing of 167-22,782 feet set with 167-22,782 sx's at 167-22,782
Alternate 1 167-22,782 or 2 167-22,782 surface pipe was used.
Alternate 2 cementing was completed @ 167-22,782 ft. depth with 167-22,782 sx's on 167-22,782
Hole plugged 167-22,782, 19, agent 167-22,782

KCC District #
JUL 17 1987
HAYS, KS
1987