

6 110044

API NUMBER 15-167-22711-00-00

NESW 1/4 SEC. 32, T. 14 S, R. 15 W

3630 feet from S section line

4290 feet from E section line

Lease Name Wahl Well # 1

County Russell

Well Total Depth 3430 <sup>112.13</sup> feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8" feet 308'

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5259

Operator: Mai Operations

Name & Address Box 33

Russell, KS 67665

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Reverin Drilling License Number 5671

Address \_\_\_\_\_

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Paula Gibson

(company name) \_\_\_\_\_ (phone) \_\_\_\_\_

were: Order 200 sx 60/40 pozmix 6% gel  
heavy mud between all plugs  
Spotted thru drill pipe.

E/ 1892 Analyzite 951-991

-1775 Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

117+250=867

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:30 AM Day: 7 Month: Dec Year: 19 85

ACTUAL PLUGGING REPORT 960' 20 SX

550' 40 SX

360' 100 SX

Howco 40' 10 SX on solid bridge

Rathole 10 SX

Remarks: \_\_\_\_\_

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging

DATE MAR 12 1986

INV. NO. 12937

MAR 11 1986  
03-11-86  
CONSERVATION DIVISION  
Wichita, Kansas

Signed Michael L. Larson (TECHNICIAN)

39  
3-1-86

**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE DESIGNED

Starting Date 12 9 85  
month day year

API Number 15— 167-22,711-00-00

OPERATOR: License # 5259  
Name MAI OPERATIONS  
Address Box 33  
City/State/Zip Russell, Kansas 67665  
Contact Person D.E. Wolfe  
Phone 913-483-2169

NE. SW NW. Sec. 32 Twp. 14 S Rg. 15  West  
3630 Ft. from South Line of Section  
4290 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671  
Name REVLIN DRILLING INC.  
City/State Box 293, Russell, Kansas 67665  
Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line 990 feet  
County RUSSELL  
Lease Name WAHL Well # 1  
Ground surface elevation Est. 1885 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate:  1  2  
Depth to bottom of fresh water 100'  
Depth to bottom of usable water 450' (Dakota)  
Surface pipe planned to be set 500'  
Projected Total Depth Est. 3450' feet  
Formation Arbuckle

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
cementing will be done immediately upon setting production casing.  
Date 11-22-85 Signature of Operator or Agent D.E. Wolfe Agent Title Supt.

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 2  
This Authorization Expires 5-25-86 Approved By \_\_\_\_\_

*Paula Gibson - Harold Pond - 12-1-85 at 5:15 P.M.*

**PLUGGING PROPOSAL IF ABOVE IS D & A**

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>In Arbuckle</u>	feet depth with <u>25</u>	sxs of <u>Cement</u>
2nd plug @ <u>In Anhyd.</u>	feet depth with <u>25</u>	sxs of <u>Cement</u>
3rd plug @ <u>50' Below Surf.</u>	feet depth with <u>100</u>	sxs of <u>Cement</u>
4th plug @ <u>In Surface Csg.</u>	feet depth with _____	sxs of _____
<del>XXXXX</del> to <u>5' Below G.L.</u>	feet depth with <u>40</u>	sxs of <u>Cement</u>
(2) Rathole with <u>10</u>	sxs	(b) Mousehole with <u>Not Used</u> sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
Important: Call district office after well is either plugged or production casing is cemented in.  
(Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15— 167-22,711 Legal \_\_\_\_\_, T \_\_\_\_\_  
Surface casing of \_\_\_\_\_ feet set with \_\_\_\_\_ sxs at \_\_\_\_\_ hours \_\_\_\_\_  
Alternate 1 \_\_\_\_\_ or 2 \_\_\_\_\_ surface pipe was used.  
Alternate 2 cementing was completed @ \_\_\_\_\_ ft. depth with \_\_\_\_\_ sxs on \_\_\_\_\_  
Hole plugged \_\_\_\_\_, 19\_\_\_\_, agent \_\_\_\_\_

STATE COMMISSION  
**MAR 1 1985**  
CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
KCC - KDHE  
NOV. 27 1985  
JOINT DIST #6  
HAYS, KS  
Form C-1 6/85