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302-114

API NUMBER 15-167-22,676-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW1/4 SEC. 20, T 14 S, R 15 W

4950 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5184

Lease Name SCHMITT Well # 2

Operator Name & Address SHIELDS OIL PROD. INC.

County RUSSELL 110.50

SHIELDS BLDG.

Well Total Depth 3400 feet

RUSSELL, KANSAS

Conductor Pipe: Size _____ feet

67665

Surface Casing: Size 8 5/8 feet 250' w/160' w

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor SHIELDS DRUG. CO. INC. License Number 5655

Address ABOVE

Company to plug at: Hour: PM Day: 11 Month: 2 Year: 19 86

Plugging proposal received from BURTON BERRY

(company name) SHIELDS DRUG. (phone) _____

were: ORDER 165 SX. 60/40 P. 2 6" GEL 3" 8 5/8 W.P. ALLIED CMT. CO.
CONDITION HOLE W/HEAVY MUD. SPOT PLUGS WITH DRILL PIPE.

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:40 PM Day: 11 Month: 2 Year: 19 86

ACTUAL PLUGGING REPORT REPLACE CMT. PLUGS W/D.P. @ 750' w/90SX. + 15SX HULLS
250' w/40 SX.
40' w/50P HULLS 10SX.
15SX. IN RATHOLE
10SX. IN MOUSEHOLE
PLUG COMPLETE

Remarks: ELEV 1868 ANNY 920-961
(If additional description is necessary, use BACK of this form.)

I (did / did-not) observe this plugging
DATE FEB 28 1986
STATE CORPORATION COMMISSION

Signed Carl Goodrow
(TECHNICIAN)

INV. NO. 12789

FEB 28 1986
02-28-86
CONSERVATION DIVISION
Wichita, Kansas

22
2-28-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 9 85 month day year

API Number 15- 167-22,676-00-00

OPERATOR: License # 5184 Name Shields Oil Producers, Inc. Address Shields Bldg. City/State/Zip Russell, Kansas 67665 Contact Person M. L. Ratts Phone 913-483-3141

NW NE NW Sec. 20 Twp. 14 S, Rg. 15 West 4950 Ft. from South Line of Section 3630 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5655 Name Shields Drlg. Co., Inc. City/State Russell, Kansas 67665

Nearest lease or unit boundary line 330 feet County Russell Lease Name Schmitt Well # 2 Ground surface elevation 1860 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 220 Depth to bottom of usable water 500 Surface pipe planned to be set 250 Projected Total Depth 3400 feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 9-30-85 Signature of Operator or Agent M.L. Ratts Title Production Dept.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 4-1-86 Approved By 10-1-85

Burton Berry Set 255 - 1st. II Shields Drlg. Spud - Feb 4-86 PM Seal Jam Prod

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth (1st plug @ 3400, 2nd plug @ 950, 3rd plug @ 500, 4th plug @ 250, 5th plug @ 10), well class (w/calf hole), and sxs of (60-40 Pozmix, 10 mousehole)

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 167-22676 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION

FEB 28 1986

CONSERVATION DIVISION Wichita, Kansas