

4-050218

10-6

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-24,256 ~~60-00~~

SE SE NW /4 SEC. 17, 14 S, 16 W
2970 feet from S section line
2970 feet from E section line

Operator license# 6066 Lease: Joseph Well # 1

Operator: Skyline Petroleum County: Ellis 112.13

Address: P.O. Box 70 Well total depth 3450 feet
Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet
(913) 625-0020 Surface pipe 8 5/8 Inch @ 202 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing Company License#

Address:

Company to plug at: Hour: A.M. Day: 5 Month: October Year: 1995

Plugging proposal received from: Kurt Longpine

Company: Phone:

Were: Order 200 sxs 60/40 pozmix - 10% gel - 400# hulls.

8 5/8" at 202' with 135 sxs. Perfs: 2945'-2948' - 2963'-2967'.

4 1/2" at 3449' with 125 sxs. 2979'-2983' - 3000'-3003'.

Stage collar set at 1068' w/280 sxs. 3060'-3066' - 3091'-3100'.

Elevation 1911' - PBSD 3411'. 3150'-3152' - 3202'

Anhydrite 1042' - 1083'. 3254'-3256' - 3314'-3356'.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 11:30 A.M., Day: 6, Month: October, Year: 1995

Actual plugging report: Tied onto backside pumped 10 sxs 60/40 pozmix - 10% gel. Max. P.S.I. 500# with 300# shut-in. Tied onto 4 1/2" casing pumped 190 sxs 60/40 pozmix -10% gel with 400# hulls. No pressure.

10-06-95 - Allied ran wireline 190' to cement. Dumped 3/4 yard ready-mix down 4 1/2" casing full to surface.

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1995
10-13-95

Remarks:

Condition of casing(in hole): GOOD BAD Anhy.plug: YES NO

Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING. Elevation: 1911 GL

INVOICED I did [X] / did not [] observe the plugging.

DATE 10-16-95

INV. NO. 43780

Marvin Miller
(agent)