Form CP-2/3

6-070943

το: ້	API number: 15-167-22.241-00-00
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	
	330feet from S section line
WICHITA, KANSAS 67202	330 feet from E section line
	Lease Teppe well # B#2
Operator: <u>Bennett & Schulte Oil Co.</u>	County Russell /06.//
Address: P.O. Box 329	Well total depth <u>3265</u> feet
Address: P.O. Box 329 140 W. Wichita Av. Russell, Kansas 67665	Conductor Pipe: 0 inch 0 0 feet
Russell, Kansas 67663	Surface pipe 6 3/6 inch & <u>all</u> feet
Aband. oil well <u>X</u> , Gas well <u> </u> . Inpo	ut well, SWD, D & A
Plugging contractor: Allied Cementing	Company License#
Address: <u>Russell, Kansas 67665</u>	
Company to plug at: Hour: A.M. Day:	3 Month: September Year: 91
Plugging proposal received from: <u>Regin</u>	al Bennett
Company: Bennett & Schulte	phone: 913-483-2721
Were: <u>8 5/8" 611' S.P. cvc. w/300 sx. cement. 5 1/2" casing set</u> 0 3264' w/100 sx. cement. Perfs 0 2931 - 3039' - at bottom sand to	
to 2858' w/5 sx. cement. Recovered 14	38' - 5 1/2" casing. Proposal
<u>225 sx. 65/35 poz. – 8% gel. – 5 sx. h</u> truck. 15 sx. cement then remainder o	
in under pressure.	T Cement W/D 3X: Nairs, Shac
Plucaine Proposal Passived by Marion	1 Schmidt
Plugging Proposal Received by: <u>Marion J. Schmidt</u> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: <u>11:15A.M</u> , Day: <u>3</u> , Mo	nth: <u>September</u> , Year: <u>91</u>
Actual plugging report: <u>Bennett & Sch</u>	ulte Oil ordered 225 sx. 65/35
poz 8% gel 5 sx. hulls. Allied	Cement pumped in 8 5/8" surface
pipe w/15 sx. cement followed w/210 sx	. cement w/1 sx. hulls. Max.
pressure 600 P.S.I, snut in 0 400 P.S. Russell, Kansas.	I. Cemented by Allied Cement, RECEIVED STATE CONTRACTION COMMISSION
TOUR STATE OF THE	COMMISSION
	OCT O 1 1991)
	10.01-1991
Remarks:	Wichita, Kansas
	1.011
I did XVIO ded not 1 observe the p	lugging. Maun Sumult
DATE 10-8-9/ 015	(agent)