STATE OF KANSAS STATE CORPORATION COMMISSION

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
21 I No. Broadway

:3,-

15-167-00(35-00-00 WELL PLUGGING RECORD

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PLUGGING
FILE SEC 6 T 14 R 11 W
BOOK PAGE 70 LINE 44

CONSERVATION -15-56
Whokhe, Kin.

FRONTIER OIL CO. BEISEL #1

NW NW SE 6-14S-11W Russell County, Kansas

Sierra Petroleum Co., Inc. - Contr.

Elev: 1792 KB 1789 DF

Total Depth: 3310

Comm: 6/1/56 Comp: 6/11/56

Casing:

Cement:

8 5/8 @ 365

With 165 sks Common

•	FORMATION	DEPTH
	Post Rock	40
	Shale	100
	Shale & shells	160
	Sand	210
	Shale & shells	310
	Shale & sandls	330
	Shale & shells	390
	Sand & shale	. 430
	Shale	450
	Red Bed	627
	Anhydrite	670
	Shale & shells	1320
	Lime & shale	1420
	Salt	1500
	Shale & shells	1575
	Shale & Lime	2785
	Lime	2860
	Lime & shale	2964
	Lime	3245
	Lime & shale	3310
Tops:	Anhydrite	627
	Heebner	2812
	Brown Lime	2897
	Lansing	2913
	Conglomerate	3240
	Arbuckle	3252

STATE OF KANSAS

SS1

COUNTY OF RUSSELL

I hereby certify that the above information is true and correct to the best of my knowledge.

Subscribed and sworn to before me this 13th day of June, 1956.

Notary P

My commission expires: 1-30-57

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CONSERVATION OF WHICH IS A TOTAL TO THE PROPERTY OF THE PROPER

PLUGGING
FILE SEC 6 T 14 R 11 W
BOOK PAGE 70 LINE 44