STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-167-21120-00-00 WELL PLUGGING RECORD

ake Required Affidavit	Russ	sell	Coun	ty. Sec.	30 Twp • 14	4S Rge. 15W E/W
ail or Deliver Report to	Locatio	on as "NE/	CNW SW "	or footag	ge from li	nes
Conservation Division		W NE			-	
State Corporation Comm.				cal Group	Inc.	
245 North Water	Lease N	Name_Leik	er			11 No1
Wichita, KS 67202	Office	Address14	00 Metro	bank Bld	g,475 17th	h St.Denver,CO.
	Charact			eted as O	il, Gas or	Dry Hole \$0202
		Dr	y Hole			
!		ell comple		1/5/78		
		ation for			1/5/78	19
	1.50			approved		
		ng commenc			1/5/78	19
		ng complet		f wall on	1/5/78	formation
	Reason		y Hole	or werr or	producing	101,000100
	If a pr			bandoned,	date of 1	last production
					C	
Locate well correctiv on above						on Division or
Section Plat			5		mmenced?	
ame of Conservation Agent w	no supervised	prugging oth to top	or this	ottom	ane Rankii Total Der	oth of Well 3350
roducing formation Now depth and thickness of						701 01 11012 <u>3330</u>
now depth and thickness of	all water, or	I am gab	101111011	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
OIL, GAS OR WATER RECORDS					(CASING_RECORD
		I EROW	ТО	SIZE	J'UT IN	PULLED OUT
FORMATION	CONTENT	FROM	10	1125	701 17	. F ODLING OUT
55051	 	 	1	 		
STATE CORPUMA 20-76	 		 	1	 	
DI-30-10	 	 				
TIANSONIO	1	 				
Describe in detail the ma	nner in which	the well	was plu	gged, indi	cating who	ere the mud fluid
Drilling mud to 510', 5 sx cement at rat ho	plug set.	t, 20 sx	cement	at 300',		
(If additions	al description	is nones	2977 119	e BACK of	this shee	t)
Name of Plugging Contractor	B & N DIIII.	ing co.,	DIVISIO	i or peris	On Minera	I Group, Inc.
TATE OF <u>KANSAS</u> Lucille Shuker	COUN	NTY OF	Montgom (emplo	ery ovee of ow	ner) or (s	ss. Wrstxrtxrr
f the above-described well,	being first o	duly sworn	on oath	, says:	That I hav	e knowledge of
he facts, statements, and m	atters herein	contained	and the	e log of t	he above-d	described well
s filed and that the same a	re true and co	orrect. S	o help r	ne God.		
	/6:		0	7	00 1	74)
	(Sig	gnature)_	Luc	elle	Thicker	2
		(a	Box 846	, Indepen	dence, Ks	67301
CID CONTRED AND CUMPN MO	hofour ti		40	of -	Address)	, 1 ⁹ 78
SUBSCRIBED AND SWORN TO	before me thi	is 5th	— day	Janua	<u>ry</u>	, 1578
			Ĺ	ail. P	Tuchas	,)
			~	uu_w_w	NO	otary Public.
ly commission expires	5-7-80		329	ALABAMA BATTER	213	n andrews with the telephonetrical time.
			111224	0.00	N.	
			C. C.			
			To Bearing 1	OF PERSON	700 A	

	[()				()					
	RANSAS DRILLI	ERS LOG						s. <u>30</u> 1	r. <u>14S</u> R. <u>15W</u> W			
<u> </u>	API No. 15 —	167	21	120-00-0	90			LocN	W NW NE			
		County	<u> </u>	Number				Caument R	1155011			
	Operator Russell											
	Renson Mineral Group. Inc.								640 Acres N			
	1400 Motrob	ank Ruildi	na Der	nuar Colo	rado 80º	202		160				
	1400 Metrobank Building. Denver. Colorado 80202 Well No. Lease Name								╎ ╾╏╾┫╼┫ ┋ ┪╺┫			
	1 Leiker								·┝ ┝ ╁┪┥┽┪			
	Footage Location								++()+++1			
		(NI) (C) II						 -	·├─├ ─ ॅॅॅ-┤ ─ ┥ ╺ ┥╺┩			
	Principal Contractor	(N) (S) line	T C	eologist	from (E) (W)	line		160	┟╾┠╾╏╼┨╒╁╺┨			
	·	÷							·├─├── ╎ ──┤──┤──╅╺ ─ ┫			
	B & N Drill	Ing		L. Connell Total Depth P.B.T.D.				<u> </u>	ocate well correctly 820			
$\overline{}$	*	•	"	· ·	F.B.1.D.				1820			
	11/29/77	· · · · · · · · · · · · · · · · · · ·		3350				Elev.: Gr.				
	Date Completed		O	il Purchaser				DF	КВ			
	12/5/78											
	CASING RECORD											
7	Report of all strin	gs set — surface,	intermedict	e. production et	c.			···				
		1										
	Purpose of string	Size hole drilled	Size casing : (in O.D.)	Set Weight Ibs/ft.	Setting depth	•	Type cement	Sacks	Type and percent additives			
		1					• • • •					
	Surface	9-7/8"	7"	20	307	55	poz	135				
							_F					
	Production	P1:	1gged	& abandor	1/5/78	3		ŀ				
	1100000000		-665		/ - / /							
			İ									
ノ		 			·							
	LINER RECORD PFR								FORATION RECORD			
			10 .			1						
	Top, ft. Bottom, ft. So			s cement	Shots per ft.			Size & type	Depth interval			
TUBING RECORD Not perforated								-ed				
\neg	Not periora							.eu				
ノ	Size Setting depth Packer set at					- 1						
					<u> </u>							
				CTURE, SHOT		UEEZ	E RECORD					
SECEL COMMISSION								Depth interval treated				
\			-4-75	CORPORKITE					,			
ノ	None		STAIL	0'	1918		•					
14/1/30												
	JAN ON SION											
i	COMSERVATION DIVISION.											
	An-											
	INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	None											
	DATE OF BRACHES	Oil		Gas		Īv	Vater		Gas-oil ratio			
	RATE OF PRODUCTION PER 24 HOURS			bbis.	i	MCF		bbls.	CFPB			
7	Disposition of gas (vente	d, used on lease or s		:1,			Producing int		, , , , , , , , , , , , , , , , , , ,			
		•										
	<u> </u>						n					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator				DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: OIL, GAS, C.:	
Benson Mineral Well No.	Group, Inc.					
11	Leiker					
S 30 T 14S R15W W	esids () y a					
Show all important zones of	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	cushion used, time tool open, flowing and RIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
shale Anadrite shale & lime sandy shale lime and sandy sand/lime sand	shale	0 889 920 1075 1471 2250 2760	889 920 1075 1471 2250 2760 2795			
lime/sand shale sandy shale sand/lime lime/sand sand/shale		2795 2950 3010 3115 3175 3240	2950 3010 3115 3175 3240	Э- <u>,</u>		
a madys (್ರಿಕ್ಷ ಇತ್ತಿವಿತಕ್ಷ ಕೃತಿ ಕ್ರಾಮಿಸಿಕರು ಆಕ್ಷ	2.12-77	, T 	137		
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					1 m	
American Secretaria			,			
	USE ADDITIONAL SHEETS, IF N	[ECESSARY, TO	COMPLETE WE	LL RECORD.		
Date Received			0	.	<u> </u>	
Electric State of the State of		Product	ion Mana	Signature Šer	·	
	320, 403×			Title		
σ				Date .		