

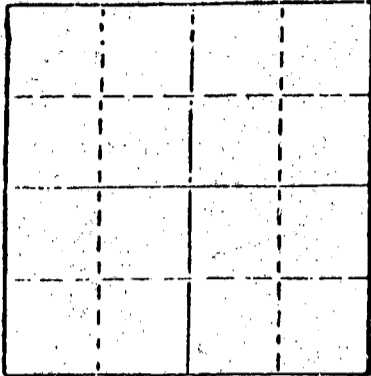
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.,
245 North Water
Wichita, KS 67202

Russell County. Sec. 7 Twp. 14 Rge. 15 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines

SW SW NE
Lease Owner Crude Producers, Inc.
Lease Name Black "C" Well No. #1
Office Address Box 55 Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Dry Hole
Date Well completed 4-21-1981
Application for plugging filed 4-21-81 19
Application for plugging approved 4-21-1981
Plugging commenced 4-21 2:00PM 1981
Plugging completed 4-21 6:00PM 1981
Reason for abandonment of well or producing formation

Dry Hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 3380'
Show depth and thickness of all water, oil and gas formations.

279' of 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole to 550' with heavy mud and mixed 60 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 280' with heavy mud and mixed 30 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 40' buildt bridge and pushed down plug mixed 10 sacks of cement and filled hole to bottom of cellar

Mixed 5 sacks of cement and poured into the rat hole.

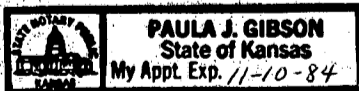
All cement used was 50-50 Poz Mix 6 % Gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc. STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Russell
Stanley C. Lingreen (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen
Box 293 Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of April, 1981

My commission expires November 10, 1984

Notary Public.

RECEIVED
APR 23 1981
04-23-81
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 167 - 21,680 - 66-60
County Number

S. 7 T. 14 R. 15 E W

Loc. SW-SW NE

County Russell

Operator
Crude Producers, Inc.

Address
Box 55, Russell, Kansas 67665

Well No. #1 Lease Name Black "C"

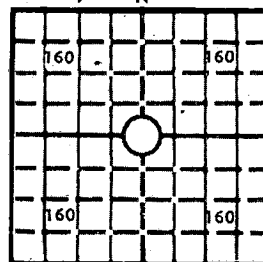
Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Brad Hutchinson

Spud Date 4-14-81 Date Completed 4-21-81 Total Depth 3380' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB 1857' KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	279'	Quick Set	185	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas bbls. Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1981
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Crude Producers, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **Black "C"** Dry Hole

S 7 T 14 R 15 ^E/_W SW SW NE

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	282	R.T.D.	
Clay-Sand	282	435		
Shale	435	1795		
Shale w/ Lime	1795	2955		
Lime	2955	3380		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paula J. Gibson</i>
	Signature
	Bookkeeper Revlin Drlg., Inc.
	Title
	April 22, 1981
	Date