

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

15-109-00030-00-00
WELL PLUGGING RECORD

Logan County, Sec. 7 Twp. 14 Rge. 34 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NW NE NE

Lease Owner Wycoff Bros. et al

Lease Name G. Gordon Well No. 1

Office Address Oakley, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 16, 19 53

Application for plugging filed September 16, 19 53

Application for plugging approved September 16, 19 53

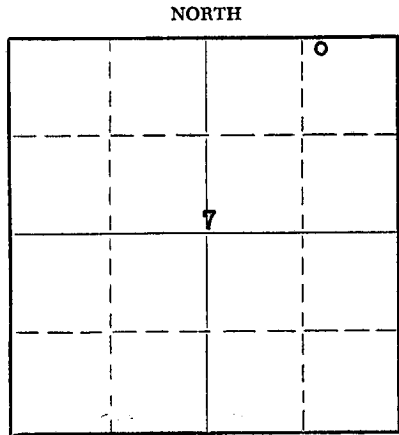
Plugging commenced September 16, 19 53

Plugging completed September 16, 19 53

Reason for abandonment of well or producing formation No commercial showings of
of Gas or Oil were found in hole.

If a producing well is abandoned, date of last production - - - - -19 - -

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty Hays, Kansas

Producing formation None Depth to top - - - Bottom - - - - Total Depth of Well 4732 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	55	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to 35 feet for each plug set.

Set plug at 250 feet. Run 1/2 sack hulls and 20 sacks of cement by Company Tools. Fill to 35 feet of top with heavy drilling mud where second plug and 1/2 sack hulls and 15 sacks of cement were set.

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WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wycoff Drilling Company

Address Oakley, Kansas

STATE OF Kansas, COUNTY OF Logan, ss.
Richard A. Wycoff (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard A. Wycoff
Oakley, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 19 53

My commission expires July 1, 1957

Harlan L. McQuinn
Notary Public.

PLUGGING
FILE SEC 7 T 14 R 34
BOOK PAGE 129 LINE 43

Jacob E. Lemmons

Petroleum Geologist
 Telephone 63-2325
 1102 N. Delaware Ave.
 WICHITA 14, KANSAS

September 19, 1953

Wycoff Bros. Drig. Co.
 #1 Gordon
 NW NE NE 7-14-34W

Contr.: Wycoff Bros.
 El.: 3013 D.F.
 3016 R. B.

The #1 Gordon was drilled with rotary tools to a total depth of 4733'. One foot drilling time was kept from 1950-2100', and 5' drilling time from 2100-3300', and one foot from 3300-4733' Total Depth. Ten foot samples were kept from 1950-3825' and five foot from 3825-4733' Total Depth.

Anhydrite (Stone Dorral) 2390 (626).

Heebner 3825' (-799). Black Carbonaceous shale.

Lansing-Kansas City 3863' (-847) Interbedded shales and limes; most of the limestones were very chalky. There was one oolitic and oolitic zone near the middle of the formation. No definite stains or shows of oil were noted in any of the samples.

Base of Kansas City 4235' (-1219).

Marmaton 4260' (-1244) Light gray-buff, dense limestones interbedded with gray and maroon shales, with some black shale near the base.

Cherokee 4384' (-1368). Gray, brown, and buff, thin limestones interbedded with black and gray shales.

Mississippian 4632' (-1616). The portion of the Mississippian drilled belonged to the St. Louis formation. The upper ten feet of this formation consisted of a light gray very sandy limestone, followed by about 20' of light gray finely oolitic limestone. The remainder of the formation consisted mainly of a light gray very dense-lithographic limestone with a few thin beds of oolitic and coarsely crystalline limestone.

The top of the Mississippian formation was entered about 10' lower in the section than in the Wycoff #1 Teague well in the SEc of 23-13-35W. However, the top of the Mississippian in the Gordon well was 11' higher than in the Teague well. On comparing drilling time breaks in this well with those in the Mississippian in the Teague well, it appears that the Gordon well was actually 21' higher structurally than the Teague well.

PLUGGING
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 BOOK PAGE 129 LINE 43

15-109-00030-00-00

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Wycoff Bros. Dring. Co.
#1 Gordon
NW NE NE 7-14-34W
Logan County, Kansas

The Mississippian in the Gordon well was higher than that in any wells near enough to be used for comparison. However, no shows of oil were encountered and the well was dry and abandoned at a total depth of 4733'. A Schlumberger electric log was run before the well was abandoned.

Note: All tops used are those originally determined from samples and drilling time. No changes were made after examination of the Schlumberger log due to too great and constant discrepancy in both Schlumberger tops and Schlumberger total depth.

Yours respectfully,

Jacob E. Lemmons
Jacob E. Lemmons

JEL/dwl

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Wichita, Kansas