9-7

4-061112

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-24,978 -00-00

SW NE NW NE /4 SEC. 36, 14 S, 18 W
4830 feet from S section line
1790 feet from E section line

Operator license# 5046

Lease: Stecklein Well # 1

Operator: Raymond Oil Company, Inc.

County: Ellis 40.95

Address: P.O. Box 48788
Wichita, Kansas 67201-8788

Well total depth 1260 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 296 feet

Aband. oil well___, Gas well___, Input well___, SWD___, D & A X

Plugging contractor: Duke Drilling, Inc. License# 5929

Address: Wichita, Kansas 67202

Company to plug at: Hour: 6:30 A.M. Day: 7 Month: September Year: 1997

Plugging proposal received from: Rich Wheeler

Company: Duke Drilling, Inc. Phone: -

Were: Order 130 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.
Well ran low in anhydrite. Decided to P&A.

09-11-97

RECEIVED
KANSAS CORPORATION COMM
SEP 11 1997
CONSERVATION DIVISION

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[ ], Part[ ], None[X]

Completed: Hour: 8:15 A.M., Day: 7, Month: September, Year: 1997

Actual plugging report:
1st. Plug at 1210' w/25 sxs. - Anhydrite 1185' - 1227'.
2nd. Plug at 550' w/80 sxs. - Dakota 244' - 544'.
3rd. Plug at 40' w/10 sxs. - Surface pipe to 296'.
Rathole with 15 sxs.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD___ Anhy.plug: YES X NO___
Bottom plug(in place): YES___, CALC___, NO X Dakota plug: YES X, NO___
Plugged through TUBING___, CASING___. Elevation: 1994 GL

I did[ ] / did not[X] observe the plugging.

(agent)

Form CP-2/3

INVOICED
DATE 9-12-97
INV. NO. 48993