

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-23995-00-00
Spot: N2NESE Sec/Twnshp/Rge: 21-14S-18W
2310 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: HERMAN Well Number: 1
County: ELLIS Total Vertical Depth: 3648 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

Conductor Pipe: Size feet: 118.56
Surface Casing: Size 8.625 feet: 244 160 SX CMT
Production: Size 4.5 feet: 3545 175 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 09/26/2001 9:45 AM
Plug Co. License No.: 9860 Plug Co. Name: CASTLE RESOURCES, INC.
Proposal Rcvd. from: JERRY GREEN Company: CASTLE RESOURCES, INC. Phone: (785) 625-5155

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 225 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/26/2001 11:00 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 244' w/160 sxs cement. 4 1/2" casing at 3545' w/175 sxs cement.
Tied to 4 1/2" casing - squeezed 200 sxs cement and 500# hulls to Max. P.S.I. 1200#. S.I.P. 1200#.
Tied to 8 5/8" S.P. and squeezed 15 sxs to Max. P.S.I. 500#. S.I.P. 0#.
Total 215 sxs 60/40 pozmix - 6% gel and 500# hulls.
Anhydrite 1224' - 1258'.

Remarks: ALLIED CEMENTING COMPANY. BLACKHAWK AND WERTH-WATER.

Plugged through: CSG

District: 04

Signed

Roger L. Moses

(TECHNICIAN)

RECEIVED

OCT 03 2001
10-03-01
KCC WICHITA

SEP 27 2001

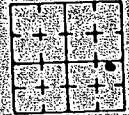
INVOICED

Form CP-2/3

DATE 10-03-01

INV. NO. 2002060705

DAMAR RESOURCES, INC. 21-14-18W
 P. O. BOX 70 #1 HERMAN 100 ME
 HAYS, KS 67601 C N/2 NE SE
 CONTR BIG SPRINGS DRILLING CTY ELLIS
 GEOL JERRY GREEN FIELD WC (UNNAMED DISC)
 ELV 2015 K.B. SPD 8/21/84 CARD ISSUED 9/20/84 IP P 115 BO & B BWPD
 LKC 3330-3454



LOG	Tops	Depth Datum
ANH	1224	791
B/ANH	1258	757
TOP	2983	968
HEEB	3254	1239
TOR	3275	1260
LANS	3302	1287
BKC	3532	1517
RTD	3650	1635
LTD	3648	1633

AP: 15-051-23,995
 8.5/8 244/160SX 4 1/2 3545/175SX
 DST (1) 3313-45 (LKC) / 60-45-30-45 300' HOC GSY M. SIP
 1077-1077# FP 79-98 / 127-127#
 DST (2) 3342-90 (LKC) / 45-45-45-45 360' MC GSY SW W/ SO
 SIP 953-911# FP 52-105 / 137-180#
 DST (3) 3486-3515 (LKC) / 60-45-60-45 120' MW SIP 970-
 970# FP 49-59 / 98-98#
 DST (4) 3414-62 (LKC W/ STR PKR) / TOOL PLUGGED MIS-RUN
 SIP 1175-1197 FP NONE
 MICT CO PF (LKC) 3452-54 3432-35 AC 1500G (15% NE) SWB
 LD SO RE AC 2000G (28% NE) SWB DWN REC 9.5 BFPH (88%
 OIL) PF (LKC) 3330-32 AC 500G (15% NE) & 1000G (28% NE)
 SWB DWN REC 9.2 BFPH (92% OIL) T&R POP P 115 BO & B
 BWPD 9/10/84

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

10-03-01

33010VH

DATE 10-03-01
 TIME 10:50:00

10/18/84