

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-24407-00-00

Spot: CE2E2SE

Sec/Twnshp/Rge: 21-14S-18W

1320 feet from S Section Line, 330 feet from E Section Line

Lease/Unit Name: RANDA

Well Number: 1

County: ELLIS

Total Vertical Depth: 3671 feet

Operator License No.: 9860

Conductor Pipe: Size feet:

Op Name: CASTLE RESOURCES, INC.

Surface Casing: Size 8.625 feet: 260 150 SX CMT

Address: BOX 87

Production: Size 4.5 feet: 3563 125 SX CMT

SCHOENCHEN, KS 67667

Liner: Size feet:

119.31

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 09/26/2001 11:00 AM

Plug Co. License No.: 9860

Plug Co. Name: CASTLE RESOURCES, INC.

Proposal Rcvd. from: JERRY GREEN

Company: CASTLE RESOURCES, INC.

Phone: (785) 625-5155

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 225 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 09/26/2001 12:00 PM

KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 260' w/150 sxs cement. 4 1/2" casing at 3563' w/125 sxs cement.
Tied to casing and squeezed 200 sxs cement with 500# hulls to Max. P.S.I. 1400#. S.I.P. 1400#.
Tied to 8 5/8" annulus and pressured to Max. P.S.I. 500#. S.I.P. 0#.
Total of 200 sxs 60/40 pozmix - 6% gel and 500# hulls.
Anhydrite 1233' to 1274'.

Remarks: ALLIED CEMENTING COMPANY. WERTH-WATER.

Plugged through: CSG

District: 04

Signed

Roger D. Moses
(TECHNICIAN)

RECEIVED
10-03-01
OCT 03 2001
KCC WICHITA

INVOICED

Form CP-2/3

DATE 10-03-01

NV. NO. 2002060705

SEP 27 2001

DAMAR RESOURCES, INC.

P.O. BOX 70

HAYS, KS. 67601

#1 RANDA

21-14-18W

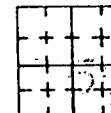
C E/2 E/2 SE

CONTR WILLIAMSON DRILLING

CTY ELLIS

GEOL CURT LONGPINE

FIELD LEONHARDT EAST



ELV 2020 KB SPD 3/27/86 CARD ISSUED 6/5/86
2015 GL DRLG COMP 4/2/86

IP P 87 BO & 40 BWPD
LKC 3334-3460 OA

LOG	Tops	Depth/Datum
ANH	1233+ 787
B/ANH	1274+ 746
TOP	2989- 969
HEEB	3263-1243
TOR	3282-1262
LANS	3308-1288
BKC	3541-1521
REW ARB	3623-1603
LTD	3671-1651

API 15-051-24,407

8 5/8 " 260 / 150SX, 4 1/2 " 3563 / 125SX

DST (1) 3319-3365 (LANS) / 45-60-45-60, 682' GIP, REC 93'
HOCM, 352' MDY OIL, SIP 476-466#, FP 105-148 / 180-201#

DST (2) 3488-3515 (LKC) / 30-45-30-45, REC 558' SLI GCSW,
SIP 769-748#, FP 95-212 / 254-296#

DST (3) 3591-3635 (ARB) / 45-60-45-60, REC 15' M, W / OIL
SPTS, SIP 105-95#, FP 63-63 / 63-74#

DST (4) 3364-3384 (LANS, W / STR PKR) / 30-45-60-45, REC
15' M, ISIP NA, FSIP 31#, FP 42-42 / 42-42#

MICT - CO, PF (LKC) 3457-3460, W / 4 SPF, AC 1200 GAL (15%
NE), SWB DWN, ONFU 1350' OIL, 500' W, SWB 4 BFPH (75%
OIL), PF (LKC) 3334-3337, W / 4 SPF, AC 1200 GAL (15% NE),
SWB 9.5 BOPH, POP, P 87 BO & 40 BWPD, 5/29/86

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

12.8.1/20

Handwritten notes and signatures in the bottom right corner, including a vertical signature that appears to read "WILLIAMSON DRILLING".