

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
1346 N. Woodlawn
City/State/Zip Wichita, Kansas 67208

Operator Contact Person Diana Richecky
Phone 316-682-3022

Contractor: license # 5427
name D.R. Lauck Oil Co.

Wellsite Geologist Gary Goodson
Phone 681-3814

PURCHASER Inland Crude Purchasing Corp.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/29/84 6/4/84 6/22/84
Spud Date Date Reached TD Completion Date

3520 3526
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to 213 w/ 125 SX cmt

API NO. 15 - 051-23,892-00-00

County Ellis

C NW SW Sec 23 Twp 14S Rge 17 X

1980 Ft North from Southeast Corner of Sect
4620 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

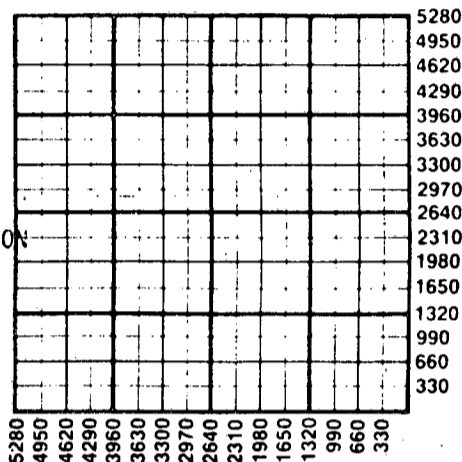
Lease Name Schumacher Well# 2

Field Name HERL NE

Producing Formation open hole Arbuckle

Elevation: Ground 1971 KB 1966

Section Plat



RECEIVED
07-18-1984
JUL 18 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City of Hays, Kansas
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
John S. Weir President Date 7-17-84

Subscribed and sworn to before me this 17th day of July 1984

Notary Public
Date Commission Expires 2-17-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 14S Rge 17W

Operator Name Oil Prod. Inc. of Ks. Lease Name Schumacher Well# 2 SEC 23 TWP 14 RGE 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3468-3520 30"-30"-30"-30"
 recovered 25' mud w/specks of oil

IFP 61-61#
 ISIP 659#
 FFP 61-61#
 FSIP 459#
 IHP 1926#
 FHP 1810#
 Temp 113° F

Name	Top	Bottom
Anhydrite	1126	+845
Topeka	2946	-976
Heebner	3195	-1224
Toronto	3212	-1241
Lansing	3240	-1269
Conglomerate	3494	-1523
Arbuckle	3517	-1546

DST#1 Samples
 white to cream fine xtn, slightly chalky ool to foss
 LS scattered fair ool to foss \emptyset show of free oil in a few pieces, trace w/ asphaltic stain faint odor when crushed good fluorescence scattered fair light brown stain in dry samples

Deepening Samples
 cream to tan fine to medium grain sucrosic dol. poor to scattered fair intergranular to pinpoint \emptyset , some with no \emptyset fair show of free oil fair odor no fluorescence white rhombic fine to medium xtn dol. poor to scattered fair inter xtn to vugular \emptyset fair show of light brown free oil spotty saturated stain in dry samples

RELEASED
 JUL 11 1985
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"	28#	213	Class A	125	3% CaCl
Production		4 1/2"	9.5	3518	Class A	110	2% gel 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		500 gal 10% acetic acid mixed w/ 3% hydrochloric	3518-3523
		500 gal 28% HCL w/double Fe addition on open hole	3520-3526
		1000 gal 15% HCL w/double Fe add	3420-3528

TUBING RECORD		500 gal 2% KCL Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at	
2 3/8		3500.1	

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Not avail yet			
	Bbls	MCF	Bbls	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL
 3523-3528
 STATE OF KANSAS