

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-051-21,334 \*00-01

ADDRESS P.O.Box 8647 COUNTY Ellis

Wichita, Kansas 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Diana Richecky PROD. FORMATION \_\_\_\_\_  
PHONE 316-682-3022 \_\_\_\_\_ Indicate if new pay.

PURCHASER Inland Crude Purchasing Co. LEASE Schumacher

ADDRESS 200 Douglas Building WELL NO. # 1 OWWO

Wichita, Kansas 67202 WELL LOCATION SW NW SW

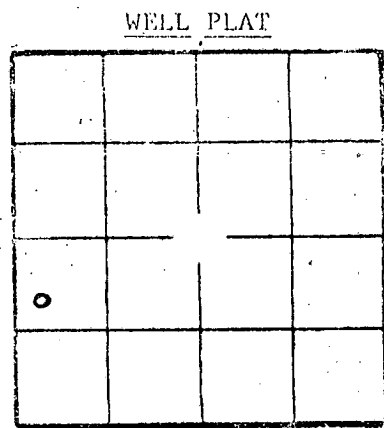
DRILLING CONTRACTOR Mallard Drilling Co. 990 Ft. from N Line and

ADDRESS 405 Century Plaza Building 330 Ft. from W Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 23TWP 14 RGE 17W(W).

PLUGGING CONTRACTOR Calliburton

ADDRESS \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3554 PBTD \_\_\_\_\_

SPUD DATE 2-6 -84 DATE COMPLETED 2-7-84

ELEV: GR 1966 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented original DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion re entry. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

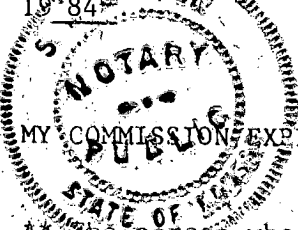
A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

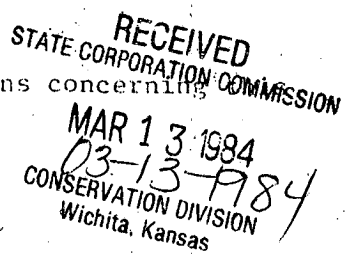
John S. Weir  
John S. Weir, President  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1984.



S.M. Miller  
S.M. Miller (NOTARY PUBLIC)

\*\* Any person who can be reached by phone regarding any questions concerning information.



Side TWO

OPERATOR Oil Producers, Inc. of Ks LEASE NAME Schumacher SEC 23 TWP 14 RGE 17 W (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name | Depth |
|--|-----|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent Geological Survey. |     |        |      |       |
| If additional space is needed use Page 2   |     |        |      |       |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) |                   |                           |                |               |             |       |                            |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string   | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Production  |                   | 4 1/2                     |                | 3553          | RFC         | 100   |                            |
|   |                   |                           |                |               |             |       |                            |
|   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               | 2                  |             | 3492-3508      |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                        |
|---|------------------------|
| Amount and kind of material used            | Depth interval treated |
| 250 gal. 15% HCL Mud Acid                   | 3492-3508              |
| 1250 gal. 15% Non-emulsion acid             | 3492-3508              |

|  |  |
|--|--|
| Date of first production<br>to be picked up        | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping |
| Estimated Production-I.P.                          | Oil bbls. Gas bbls. Water MCF. Gas-oil ratio                   |
| Disposition of gas (vented, used on lease or sold) | Perforations   |

