

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,359-00-00

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD HEYL

** CONTACT PERSON DAN NIXON PROD. FORMATION ARBUCKLE

PHONE (913) 628-3834 Indicate if new pay. _____

PURCHASER CLEAR CREEK LEASE BRULL

ADDRESS P. O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION NW-NW SW

DRILLING JAY-LAN CORPORATION 2310Ft. from SOUTH Line and

CONTRACTOR 207 W 12TH 330Ft. from WEST Line of

ADDRESS HAYS KS 67601 the SW(Qtr.)SEC 22TWP 14 RGE 17 (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

		22	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3520 PBD _____

SPUD DATE 2-18-83 DATE COMPLETED 2-25-83

ELEV: GR 1975' DF _____ KB 1983'

DRILLED WITH (~~CABLE~~) ROTARY ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18350.

Amount of surface pipe set and cemented 208' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19TH day of MARCH, 1984

MAREE N. STEFAN
STATE NOTARY PUBLIC
Ellis County, Kansas
My Appt. Expires 7-15-84

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
CA-30-184
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR RP NIXON OPERATIONS LEASE NAME BRULL

SEC 22 TWP 14 RGE 17

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 3254'-94'</p> <p>DST#1 recovery - 5' mud</p> <p>IFP: 36-36#</p> <p>ISIP: 373#</p> <p>FFP: 24-24#</p> <p>FSIP: 277#</p> <p>DST #2 3485-3520'</p> <p>DST #2 recovery: 70' oil cut mud (50% oil, 10% gas, 25% mud, 15% filtrate water)</p> <p>IFP: 72-48#</p> <p>ISIP: 940#</p> <p>FFP: 60-48#</p> <p>FSIP: 799#</p> <p>If additional space is needed use Page 2</p>			<p>SAMPLE TOPS:</p> <p>ANH 1148+ 835</p> <p>B ANH 1186+ 797</p> <p>TOP 2950- 967</p> <p>HEEB 3204-1221</p> <p>TOR 3226-1243</p> <p>LANS 3248-1265</p> <p>BKC 3479-1496</p> <p>CONG 3496-1513</p> <p>ARB 3511-1528</p> <p>RTD 3520-1537</p> <p>DDTD 3521-1538</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		208'	COMMON	135	3% c. c. 2% gel
PRODUCTION	7 7/8"	4 1/2"		3513'	COMMON	125	10% SALT

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 GALLONS 15% MUD ACID	OPEN HOLE
1000 GALLONS 15% INTENSIFIED ACID	OPEN HOLE

Date of first production 3-22-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 30.0
Estimated Production-I.P. 25 bbls.	Gas MCF 59%	Water 51 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations