

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells:

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 48-0939031 EXPIRATION DATE 8-05-83

OPERATOR Eagle Oil Company API NO. 15-051-23,113-00-00

ADDRESS Box 295 COUNTY Ellis

Victoria, Kansas 67671 FIELD

** CONTACT PERSON Frank Brungardt PROD. FORMATION PHONE 913-735-2206

PURCHASER N/A LEASE Hertel Bros.

ADDRESS WELL NO. #1

DRILLING Revlin Drlg., Inc. WELL LOCATION SW SE NE

CONTRACTOR ADDRESS Box 293 990 Ft. from East Line and

Russell, Kansas 67665 330 Ft. from South Line of

PLUGGING Revlin Drlg., Inc. the NE (Qtr.) SEC 22 TWP 14 - RGE 17 u

CONTRACTOR ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3600 PBTD

SPUD DATE 8-9-82 DATE COMPLETED 8-18-82

ELEV: GR 1969' DF KB 1974'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set 272 w/ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Handwritten signature of Stanley C. Lingreen

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 1982.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION SEP 09 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Eagle Oil Company LEASE Hertel Bros. #1 SEC. 22 TWP. 14 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	00	1135		
Anhydrite	1135	1173		
Shale w/ Sand	1173	1210		
Shale & Salt	1210	1820		
Shale	1820	2240		
Lime & Shale	2240	2930		
Lime	2930	3060		
Lime & Shale	3060	3155		
Lime	3155	3531		
Arbuckle	3531	3600		
<p>DST #1 3234'-3310' 76' anchor 60-30-60-30 Rec: 40' mud</p> <p>DST #2 3304'-3371 67' anchor 60-30-60-30 weak blow-40 min Rec: 45' drilling mud</p> <p>DST #3 3366'-3458' 92' anchor 60-30-60-30 weak blow-throughout Rec: 45' mud</p> <p>DST #4 3456-3531' 75' anchor duals 60-30-60-30 Rec: 45' mud</p> <p>DST #5 3454'-3545 91' anchor 60-30-60-30 Rec: 80' slightly oil cut mud</p> <p>DST #6 3457-3555' 98' anchor 60-30-60-30 Rec: 170' oil cut mud</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	272'	Quick Set	165	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations