

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5245 EXPIRATION DATE 6/30/84

OPERATOR Okmar Oil Company API NO. 15-051-23,547-00-00

ADDRESS 970 Fourth Financial Center COUNTY Ellis

Wichita, KS 67202 FIELD Herl SE

** CONTACT PERSON Don Beauchamp PROD. FORMATION

PHONE 1-316-265-3311

PURCHASER LEASE Younker

ADDRESS WELL NO. #4

DRILLING Murfin Drilling Company WELL LOCATION SW SW NW

CONTRACTOR ADDRESS 250 N. Water, Suite 300 2310 Ft. from North Line and

Wichita, KS 67202 330 Ft. from West Line of

PLUGGING Sun Oil Well Cementing the NW (Qtr.) SEC 22 TWP 14S RGE 17W.

CONTRACTOR ADDRESS Box 169 WELL PLAT

Great Bend, KS 67530 (Office Use Only)

TOTAL DEPTH 3555' PBSD

SPUD DATE 7/25/83 DATE COMPLETED 8/1/83

ELEV: GR 1978' DF KB 1983'

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 08-17-1983 AUG 17 1983

A F F I D A V I T

I, Don Beauchamp, being of legal age, hereby certifies that:

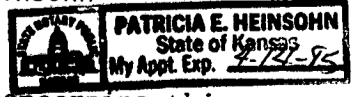
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of August 1983.

Patricia E. Heinsohn (NOTARY PUBLIC) Patricia E. Heinsohn

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Okmar Oil Company

LEASE Yunker

SEC 22 TWP 14S RGE 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPS:				
Anhydrite	1149	(+ 834)		
Base Anhydrite	1186	(+ 797)		
Howard	2930	(- 943)		
Topeka	2950	(- 967)		
Queen Hill	3118	(-1135)+3		
Heebner	3202	(-1219)+2		
Toronto	3221	(-1238)		
Lansing	3247	(-1264)		
B/KC	3476	(-1493)		
Arbuckle	3533	(-1550)		
RTD	3555'			

Report of all strings set— surface, intermediate, production, etc. ... CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(new) Surface	12 1/4	8 5/8	24#	250'	60/40 poz	200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		

TUBING RECORD

Size	Setting depth	Packer set at
NA		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1st plug @ 3510' w/ 250sx; 2nd plug @ 1150' w/20sx;	
3rd plug @ 650' w/80sx; 4th plug @ 300' w/40sx; 5th plug @ 40'	
w/10sx; 10sx in Rat-Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/3/1968		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	NA	NA	%	

Disposition of gas (vented, used on lease or sold)	Perforations