STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 051-24978-0000

County Ellis County, Kansas

SW - NE - NW - NE Sec. 36 Twp. 14S Rge. 18 E/W

450 Feet from S/N (circle one) Line of Section

1790' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stecklein Well # 1

Field Name Wildcat

Producing Formation N/A - D&A

Elevation: Ground 1994' KB 2003'

Total Depth 1260' PBTD 3800'

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? ____ Yes XX No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan R+A, 3-13-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite: 09-16-97

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201-8788

Purchaser: ____

Operator Contact Person: Wm. S. Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion
____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

09-05-97	09-07-97	09-07-97
Spud Date	Date Reached TD	Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 16 1997
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.

Signature ____

Title Patrick R. Raymond Vice President Date 9-15-97

Subscribed and sworn to before me this 15th day of September, 19 97.

Notary Public Sharron A. Hill

Date Commission Expires July 28, 1999
appointment

Sharron A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-28-99

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Stecklein Well # 1

JANUARY

Sec. 36 Twp. 14 Rge. 18 ☐ East ☒ West County Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: Radiation Guard Log

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Anhydrite	1260'	-734

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	10-3/4"	32#	296'	60/40 Poz	180	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. P+A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N-A				

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

15-051-24978-00-00

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.#

TO: Raymond Oil Co.
P. O. Box 48788
Wichita, KS 67201

INVOICE NO. 75949
PURCHASE ORDER NO.
LEASE NAME Stecklein #1
DATE 9-7-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 78 sks @$6.35	$495.30	
Pozmix 52 sks @$3.25	169.00	
GEl 7 sks @$9.50	66.50	
FloSeal 32# @$1.15	36.80	$ 767.60
Handling 130 sks @$1.05	136.50	
Mileage min. chg.	100.00	
Plug	480.00	
Mi @$2.85 pmp trk chg (8)	22.80	
1 plug	55.00	794.30
Cement to Plug	Total	$1,561.90

If Account CURRENT a Discount of $ 234.28 will be Allowed ONLY if Paid Within 30 Days from Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

1st Plug 25sk @ 1210 ✓
2nd Plug 50sk @ 550
3rd plug 10sk @ 40
5sk Rat hole

DEPTH OF JOB
PUMP TRUCK CHARGE 480.00
EXTRA FOOTAGE @
MILEAGE 8 @ 2.85 22.80
PLUG 10 3/4 wood @ 55.00
@
@

TOTAL 557.80

CHARGE TO: Raymond Oil Co.
STREET Box 48788
CITY Wichita STATE Kansas ZIP 67201

FLOAT EQUIPMENT

@
@
@
@

15-051-24978-00-00

TELEPHONE:
AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.#

TO: Raymond Oil Co.
5730 N. Broadway
P. O. Box 48788
Wichita, KS 67201

INVOICE NO. 75948
PURCHASE ORDER NO.
LEASE NAME Stecklein #1
DATE 9-5-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @$6.35	$685.80	
Pozmix 72 sks @$3.25	234.00	
Gel 3 sks @$9.50	28.50	
Chloride 5 sks @$28.00	140.00	$1,088.30
Handling 180 sks @$1.05	189.00	
Mileage min. chg.	100.00	
Surface	470.00	
Mi @$2.85 pmp trk chg	22.80	
1 plug	55.00	836.80
	Total	$1,925.10

Cement Surface

If Account CURRENT a Discount of $ 288.76 will be Allowed ONLY if Paid Within 30 Days from Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Cement Circ ✓

DEPTH OF JOB
PUMP TRUCK CHARGE 470.00
EXTRA FOOTAGE @
MILEAGE 8 @ 2.85 22.80
PLUG 10 3/4 Rwooden @ 55.00
@
@

TOTAL 547.80

CHARGE TO: Raymond Oil Co
STREET 5730 N. Broadway Box 48788
CITY Wichita STATE Kansas ZIP 67201

FLOAT EQUIPMENT

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