

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84

OPERATOR Alpine Drilling Co., Inc. API NO. 15-051-23,630-00-00

ADDRESS 200 E. First, Suite 500 COUNTY Ellis

Wichita, Kansas 67202 FIELD Leonhardt Ext

** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Arbuckle

PHONE (316) 263-5705

PURCHASER Koch Oil LEASE IRVIN

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION C SE SE

DRILLING CONTRACTOR J. W. Drilling Co., Inc. 660 Ft. from East Line and

ADDRESS 200 E. First, Suite 500 660 Ft. from South Line of (X)

Wichita, Kansas 67202 the SE (Qtr.) SEC 19 TWP 14 SRGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT 29 JD KCC (Office Use Only)

ADDRESS _____ KCC

_____ KGS

TOTAL DEPTH 3665 PBTD _____ SWD/REP _____

SPUD DATE 10-9-83 DATE COMPLETED 11-11-83 PLG. _____

ELEV: GR 2052 DF _____ KB 2057

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" @ 216 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1983.



(Signature)
 (NOTARY PUBLIC)
 Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985

RECEIVED
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 28 1983
 11-28-83
 WICHITA DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil.....	0	60	LOG TOPS	
Grey Shale.....	60	723	Heebner....	3291 -1234
Dakota Sand.....	723	907	Toronto....	3312 -1255
Shale.....	907	950	Lansing....	3340 -1283
Shale & Red Bed.....	950	1241	B/Kansas City	
Anhydrite.....	1241	1285		3572 -1515
Shale.....	1285	1435	Cong. Shale	3610 -1553
Shale & shells.....	1435	2025	Arbuckle...	3660 -1603
Shale & lime.....	2025	3375	LTD.....	3665
Lime.....	3375	3526		
Lime & shale.....	3526	3566		
Lime.....	3566	3571		
Lime & shale.....	3571	3664		
DST#1 3322-75,30-45-45-75,1st opening strong blow throughout, 2nd opening same, recovered 944' mud cut oil, IBHP 836, IFP 98, FFP 207, FBHP 825				
DST#2 3372-95,30-45-45-75,1st opening strong blow throughout, 2nd opening same, recovered 315' watery mud, IBHP 621, IFP 76-76, FFP 98-142, FBHP 610				
DST#3 3402-40, weak steady 1/4" blow on 1st opening weak steady 1/4" blow, 2nd opening weak intermentant blow 1/4", recovered 30' watery cut mud, IBHP 554, IFP 43-43, FFP 43-43, FBHP 554				
DST#4, 3475-3526, 30-45-45-75, 1st op. weak steady 1/2" blow, 2nd opening no blow, rec. 65' watery cut mud, IBHP 966, IFP 55-55, FFP 76-76, FBHP 976				
DST#5 3522-71, 30-45-15-30, 1st opening weak blow for 10 minutes, 2nd opening no blow, recovered 5' mud, IBHP 98, IFP 44-44, FFP 55-55, FBHP 68				
DST#6 3610-64, 30-45-45-75, 1st opening weak steady 1/2" blow, 2nd opening weak steady 1/2" died in 40 minutes recovered 65' watery cut oily mud IBHP 1023, IFP %%, FFP 87-87, FBHP 966				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	216	common	150	2% gel, 3% cc
Production	7-7/8	5-1/2	14	3658	common	100	10 bbl salt flux
					50/50 pos	250	2% gel, 6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type D.P. Jet	Depth interval
			2		3638-3642

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3599	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze - 30 sx common at 1000#	3638-42
250 gallons mCA, 500 gallons 15% NE, 250-7-1/2 gals MCA	3638-42

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-11-83	swabbing	

Estimated Production -I.P.	Oil bbls.	Gas hours	Water no %	Gas-oil ratio	CFPB
	7BOPH for 6				

Disposition of gas (vented, used on lease or sold)

Perforations