

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5804 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Ltd. of Colorado API NO: 15-051-23,204-00-00

ADDRESS 410 - 17th St., Suite 1140 COUNTY Ellis

Denver, Colorado 80202 FIELD

** CONTACT PERSON Floyd H. Hoffman PROD. FORMATION

PHONE (303) 623-6144

PURCHASER LEASE Lester V. Irvin

ADDRESS WELL NO. #2

DRILLING CONTRACTOR C and R Drilling Co. 990 Ft. from South Line and

ADDRESS 410 - 17th St., Suite 1140 900 Ft. from West Line of

Denver, Colorado 80202 the SW (Qtr.) SEC 29 TWP 14 RGE 18 (W).

PLUGGING CONTRACTOR Halliburton WELL PLAT (Office Use Only)

ADDRESS Hays, Kansas KCC KGS SWD/REP PLG.

TOTAL DEPTH 3723' PBTD

SPUD DATE 10-14-82 DATE COMPLETED 10-21-82

ELEV: GR 2053 DF KB 2058

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd H. Hoffman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

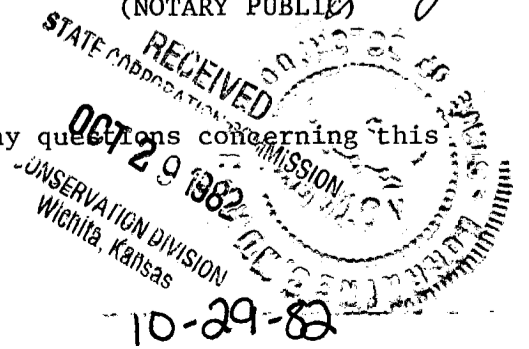
Floyd H. Hoffman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 19 82.

Lorraine C. Murphy (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-2-83

** The person who can be reached by phone regarding any questions concerning this information.



10-29-82

OPERATOR Dreiling Ltd. of Colorado LEASE Lester V. Irvin SEC. 29 TWP. 14S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Welex GR-Neutron-Guard				
ANHYDRITE	1264	1308	ANHYDRITE	1264
TOPEKA-Shale and Limestone	3038	3315	TOPEKA	3038
HEEBNER-Shale and limestone	3315	3337	HEEBNER	3315
TORONTO-Limestone and shale	3337	3364	TORONTO	3337
LANSING-Limestone and shale	3364	3602	LANSING	3364
BASE L-KC- Varicolored shale, limestone and chert	3602	3697	BASE L-KC	3602
ERODED ARBUCKLE-Dolomite, chert and shale	3697	3709	ER. ARBUCKLE	3697
ARBUCKLE-Dolomite	3709	T.D.	ARBUCKLE	3709

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	210	Common	140	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

