

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. 15-051-23,803-00-00

ADDRESS Box 1332 COUNTY Ellis

Amarillo, Texas 79189 FIELD Engel

\*\* CONTACT PERSON James Adams PROD. FORMATION None  
PHONE 806/372-8121

PURCHASER None LEASE Schumacher

ADDRESS \_\_\_\_\_ WELL NO. #4

WELL LOCATION SE, SE, NW/4

DRILLING Murfin Drilling 2310 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of

ADDRESS 250 N. Baker Suite 300 the NW (Qtr.) SEC 27 TWP 14S RGE 18 (W).

Wichita, Kansas 67202

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3760' PBTD --

SPUD DATE 3-29-84 DATE COMPLETED 4-6-84

ELEV: GR 2050 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 433 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		27	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

James Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E Adams  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of April, 1984.

M R [Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

RECEIVED  
STATE CORPORATION COMMISSION  
APR 27 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

15-051-23303-00-00 ACO-1 WELL HISTORY XXXX

OPERATOR Coastal Oil & Gas Corp. LEASE Schumacher SEC. 27 TWP. 14S RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Marmathon Gorham Arbuckle	3510' 3630' 3695'
<p><b>RELEASED</b> <b>MAY 08 1935</b> <b>FROM CONFIDENTIAL</b></p>				
LOGS: BHC Sonic CML - GR DLL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	433	Howco Class "A"	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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