

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6717 EXPIRATION DATE 6/30/83

OPERATOR Hanhoff Oil & Gas Company API NO. 15-051-22630 -00-00

ADDRESS Suite 650, Petroleum Bldg. COUNTY Ellis

110 16th Street FIELD Wildcat MOUNTAIN NW

Denver, CO. 80202 PROD. FORMATION Lansing K.C. "D"

** CONTACT PERSON Myrle F. Hoffman

PHONE (303) 534-1100

PURCHASER Clear Creek, Inc. (N.C.R.A.) LEASE Donald J. Pfannenstiel

ADDRESS P. O. Box 1167 WELL NO. 1

McPherson, KS 67460 WELL LOCATION SE 1/4 SE 1/4 SW 1/4

DRILLING Emphasis Oil Operations 300 Ft. from south Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 506 620 Ft. from east Line of (E)

Russell, KS 67665 the SW (Qtr.) SEC 24 TWP 14S RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS _____

_____ RECEIVED 12-17-82 STATE COMMISSION WELL PLAT (Office Use Only)

_____ DEC 17 1982 CONSERVATION DIVISION Wichita, Kansas

_____ TOTAL DEPTH 3,770' PBTD _____

SPUD DATE 11/17/81 DATE COMPLETED 11/30/81

ELEV: GR _____ DF _____ KB 1954

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1108' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Myrle F. Hoffman, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

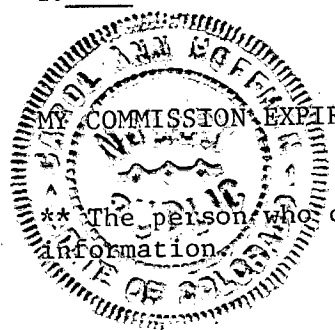
By Myrle F. Hoffman (Name) Managing Partner HANHOFF OIL & GAS COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 19 82.

Carol Ann Hoffman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 3, 1985

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
X Check if no Drill Stem Tests Run.			Anhydrite	1142 (+812)
			Topeka	2920 (-966)
			Heebner	3201 (-1247)
			Toronto	3221 (-1267)
			Lansing K.C.	3247 (-1293)
			Base K.C.	3464 (-1510)
			Arbuckle	3580 (-1627)
			RTD	3770 (-1776)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	24#	1108'	Howco lite 50/50 Pozmix	300 300	3% cc 2% gel, 3% cc
Production		4 1/2	10.5#	3770'	Pozmix	225	2% gel, SATT, CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8 SSB	3285-88, 3290-94 3318-26, 3420-24, 3435-38, 3466-70

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2811'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 15% SGA acid	3270-94
2000 gals. 15% REG acid	3285-88
200 gals. 15% MCH acid & 1500 gals. 15% SGA acid	3290-94
250 gals. 15% MCH acid	3466-70
250 gals. 15% MCH acid	3318-26

Date of first production 3/21/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	--	---------

Estimated Production -I.P. Est. 9	Oil bbls.	Gas None	Water MCF 80 %	Gas-oil ratio bbls.
-----------------------------------	-----------	----------	----------------	---------------------

Disposition of gas (vented, used on lease or sold) Sold	Perforations See above
--	---------------------------

