

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR HANHOFF OIL AND GAS CO.

API NO. 15-051-22,609-00-00

ADDRESS Petroleum Bldg, Suite 650, 116 16th St
Denver, Colorado 80202

COUNTY Ellis
FIELD Wildcat MUDJOK NW

**CONTACT PERSON Wayne Suagee
PHONE 628-2774, Hays, Ks.

PROD. FORMATION LKC

PURCHASER NCRA

LEASE Kenneth Pfannenstiel

ADDRESS P.O.Box 1167
McPherson, Kansas 67460

WELL NO. One (1)

WELL LOCATION SE SW SW, 24-14-18

DRILLING EMPHASIS

300 Ft. from South Line and

CONTRACTOR
ADDRESS P.O.Box 506, Russell, Ks. 67665

300 Ft. from East Line of

the SEC. 24 TWP. 14 RGE. 18 W

PLUGGING None

WELL PLAT

CONTRACTOR
ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3610' PBD 3212 - 3218

SPUD DATE 9/20/81 DATE COMPLETED 9/25/81

ELEV: GR 1952 DF 1955 KB 1957

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1154' 24#, 450 sx. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Wayne Suagee OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) Hanhoff Oil & Gas Co.

OPERATOR OF THE Kenneth Pfannenstiel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF December, 1981, AND THAT

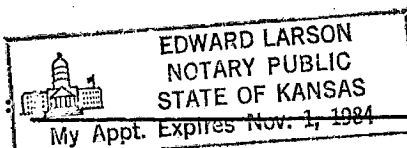
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7TH DAY OF JANUARY

(s) Wayne Suagee
RECEIVED
STATE CORPORATION COMMISSION
Edward Larson
NOTARY PUBLIC

MY COMMISSION EXPIRES



JAN - 8 1981
DI-0882
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning mation. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & clay	0	65	Heebner	3192
sand	65	95	Toronto	3212
shale & sand rock	95	200	L-KC	3238
shale, sand & shells	200	950	B-KC	3456
red bed	950	1150	Arbuckle	3545
anhydrite	1150	1190		
red rock	1190	1400		
lime & shale	2310	2360	Logs:	
sandy lime	2360	2410	Great Guns,	
lime & shale	2410	3192	R A Guard	
Black shale	3192	3198	&	
Brkn lime & shale	3198	3545	Welex,	
chert & lime	3545	3610	Gamma-Collar	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1154'	Quick-set	450	
Prod., Gsg	7 7/8	4 1/2	10 1/2	3608'	50-50 P-Mix	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 1/8 SDJ	3308' - 3312'
2	3 1/8 SDJ	3362' - 3368'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8 EUE	33008 3308	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% AGL - 750 gal 15% N. E. acid	3308 3312'
250 gal 15% AGL - 1000 gal 15% N. E. acid	3262-3268'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-31-81	Pumping	37

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	18 bbls.	none	70 % MCF	

Disposition of gas (vented, used on lease or sold)	Perforations
none	3308 3312 & 3262 - 3268'