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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6216 EXPIRATION DATE 6-30-83

OPERATOR Edward P. Leiker API NO. 15-051-23,440-00-00

ADDRESS Major Route - Box 17 COUNTY Ellis

Hays, Kansas 67601 FIELD Leiker

** CONTACT PERSON Edward P. Leiker PROD. FORMATION _____
PHONE 913-625-5310

PURCHASER Inland Crude LEASE Edward Leiker

ADDRESS Wichita Kansas WELL NO. E#2

WELL LOCATION NE/4 NW/4 SW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR 1720 KSB Building 990 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 24 TWP 14S RGE 18W (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT ₅

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

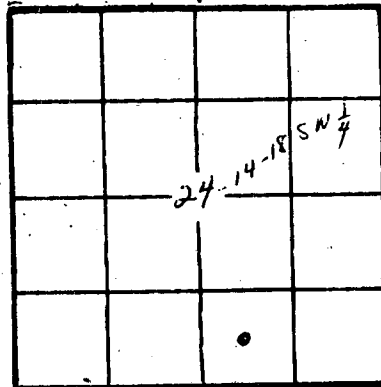
TOTAL DEPTH 3,670' PBTD _____

SPUD DATE 4/25/83 DATE COMPLETED 5/2/83 E

ELEV: GR 1952 DF 1954 KB 1,957'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 1152.23' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward P. Leiker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward P. Leiker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of July, 19 83.

DENISE M. COYNE
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES _____

Denise M. Coyne
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 25, 1989

RECEIVED
STATE CORPORATION COMMISSION

07-22-83

JUL 29 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)
SEC. 24 TWP. 14S RGE. 18W(W)

OPERATOR Edward P. Leiker

LEASE Edward Leiker

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <input type="checkbox"/> Check if samples sent to Geological Survey | | | | |
| Surface Clay & Sand | 0 | 40 | | |
| Clay & Sand | 40 | 318 | | |
| Shale & Sand | 318 | 587 | | |
| Sand | 587 | 803 | | |
| Shale & Red Bed | 803 | 1064 | | |
| Shale | 1064 | 1146 | | |
| Anhydrite | 1146 | 1192 | | |
| Shale | 1192 | 1982 | | |
| Shale & Lime | 1982 | 2200 | | |
| Shale | 2200 | 2558 | | |
| Lime & Shale | 2558 | 3130 | | |
| Lime | 3130 | 3597 | | |
| Lime & Arbuckle | 3597 | 3670 | | |
| RTD | | 3670 | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) 8 5/8" or (Used) 5 1/2"

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1160' | Common | 425 | 2% Gel, 3% C.C. |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3643' | Common | 150 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at | 2 PER FT | D-P | 3432-34 |
|-------|---------------|---------------|----------|-----|---------|
| 2 3/8 | 3490 | NONE | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1000 gal 15% Reg | 3432-34 |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | 34 |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|-----|-----|-------|---------------|
| | 1 | | 99% | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| Vent | 3432-34 |