

AFFIDAVIT AND COMPLETION FORM

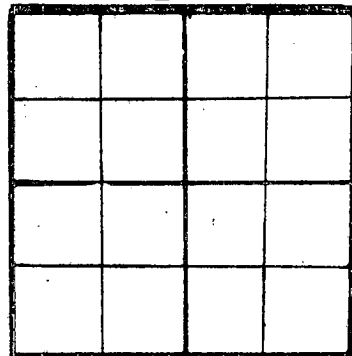
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections: Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Edward P. Leiker API NO. 15-051-22395-00-00  
 ADDRESS Munjor Route, Box 17 COUNTY Ellis  
Hays, KS 67601 FIELD Wildcat- <sup>BINDER</sup> 2 mi. NW Munjor (lan)  
 \*\*CONTACT PERSON Edward P. Leiker LEASE Binder  
 PHONE 913-625-5310

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE-NE-NE  
 \_\_\_\_\_ 250 Ft. from E Line and  
 \_\_\_\_\_ 250 Ft. from N Line of  
 DRILLING CONTRACTOR Emphasis Drilling the NE1/4 SEC. 23 TWP. 14S RGE. 18W  
 ADDRESS Russell, KS

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3600 PBTD \_\_\_\_\_  
 SPUD DATE 04-30-81 DATE COMPLETED 01-12-82  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1960



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24#	1149	Common	1450	
Long String	7 7/8	4 1/2	9 1/2#	3600	Common	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per zone	1-jet	3296-3356 3381-3406
TUBING RECORD					3420-3441
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
4000 Gallons	4 zones	3296-3356-3381-3406
2000 Gallons	2 zones	3420-3441

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 12 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 PRODUCTION  
 05-12-82

TEST DATE: \_\_\_\_\_  
 Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS Oil 1 bbls. Gas \_\_\_\_\_ MCF Water 99% bbls. Gas-oil ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_  
Dry

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

