AFFIDAVIT OF COMPLETION FORM

ACO-1

This form **shall** be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR N - B Company, Inc.

ADDRESS P. O. Box 506

Russell, KS 67665

**CONTACT PERSON Joe K. Branum

PHONE 913-483-5345

PURCHASER

ADDRESS

DRILLING CONTRACTOR Emphasis Oil Operations

ADDRESS P. O. Box 506

Russell, KS 67665

PLUGGING CONTRACTOR Emphasis Oil Operations

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3552' PBTD

SPUD DATE 1-14-82 DATE COMPLETED 1-23-82

ELEV: GR 1949' DF KB

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-051-22,763-00-00

COUNTY Ellis

FIELD

PROD. FORMATION

LEASE Binder

WELL NO. 1

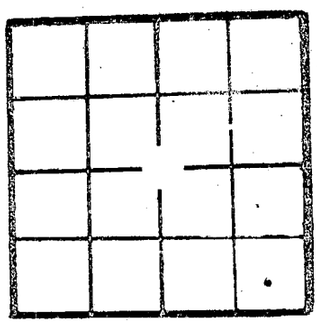
WELL LOCATION SE SE SE

330 Ft. from South Line and

330 Ft. from East Line of

the SEC. 23 TWP. 14 RGE. 18W

WELL PLAT



KCC ✓
KGS
MISC
(Office Use)

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"		252'	Common	175	2% Gel, 3% cc

RECEIVED
STATE CORPORATION COMMISSION
JAN 26 1982
01-26-82
CONSERVATION DIVISION
Wichita, Kansas

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
See Attached				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF RUSSELL SS, _____

Joe K. Branum . C.P.G. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) N - B Company, Inc.

OPERATOR OF THE Binder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joe K. Branum

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF January 19 82

Joyce Ann Ridgley
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 29, 1984

NOTARY PUBLIC KANSAS
JOYCE ANN RIDGLEY
Russell County, Kansas
My Appt. Exp. 4-29-84