

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Curtis R. Longpine
Phone (913) 625-0020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..8-11-86.. ..8-17-86... ..8-18-86....
Spud Date Date Reached TD Completion Date
3635 R.T.D.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,419-00-00
County Ellis
NW/4 SW/4 SW/4 Sec. 22 Twp. 14S Rge. 18 East West

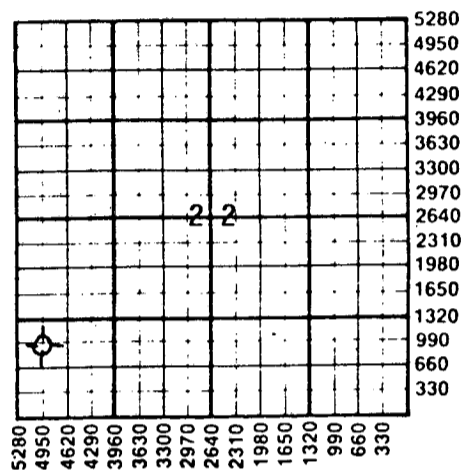
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Gross Well # 1
Field Name Leonhardt East

Producing Formation.....

Elevation: Ground 2006 KB 2011

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,753

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 2640 Ft North from Southeast Corner
Well 2640 Ft West from Southeast Corner of
Sec 22 Twp 14S Rge 18 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

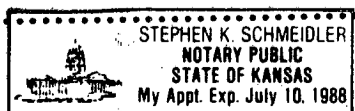
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 8-21-86

Subscribed and sworn to before me this 21st day of August 1986.
Notary Public Stephen K. Schmeidler

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

AUG 22 1986
08-22-86

Sec 22 Twp 14S Rge 18 W

Operator Name DaMar Resources, Inc. Lease Name GROSS Well # 1

Sec. 22 Twp. 14S Rge. 18 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3309 - 3354 (B, C)
 60-45-60-45
 ISIP 349, FSIP 339
 IFP 61-82, FFP 92-102
 Recovery: 160' WM

DST #2 - 3356 - 3377 (E, F)
 30-45-30-45
 ISIP 736, FSIP 684
 IFP 31-31, FFP 52-52
 Recovery: 80' WM

DST #3 - 3415 - 3472 (H, I, J)
 30-30-30-30
 ISIP 51, FSIP 61
 IFP 31-31, FFP 51-51
 Recovery: 10' mud w/oil show

Name	Top	Bottom
No Electric Log Run		
Anhydrite	1217	(+ 794)
Base Anhydrite	1259	(+ 752)
Topeka	2980	(- 969)
Heebner	3254	(-1243)
Toronto	3274	(-1263)
Lansing	3299	(-1288)
Base Lansing-K.C.	3517	(-1506)
Arbuckle	3632	(-1621)
R.T.D.	3635	(-1624)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	50/50 poz	140	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)
<input type="checkbox"/> Dually Completed - <input type="checkbox"/> Commingled	

2020-20