

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...9067
Name ..DaMar Resources, Inc.
Address P. O. Box 70
.....Hays, Kansas 67601
City/State/Zip

Purchaser.....Clear Creek, Inc.
.....Wichita, KS

Operator Contact Person ..Daniel F. Schippers
Phone ..(913) 625-0020

Contractor: License # ..5381
NameBig Springs Drilling, Inc.

Wellsite Geologist.....Jerry Green
Phone.....(913) 625-5155

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-21-84	8-27-84	9-07-84
.....
Spud Date	Date Reached TD	Completion Date
3650	3637	
.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at...244 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....1229.....feet
If alternate 2 completion, cement circulated
from...0.....feet depth to...1229 w/...375SX cmt

API NO. 15-.....051 - 23,995 - 00-00
County.....Ellis
N/2 NE SE 21 14S 18W East
..... Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

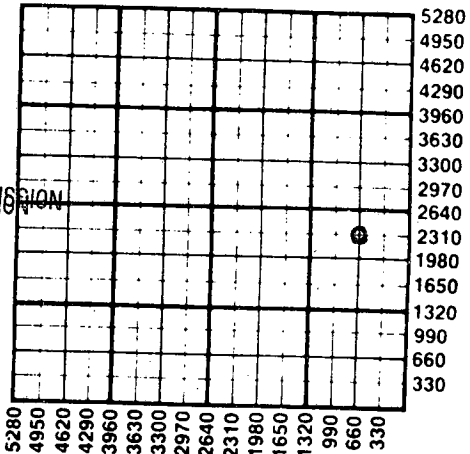
Lease Name.....Herman Well #.....1

Field Name.....~~New Pool Discovery~~ LEONHARDT E

Producing Formation.....Lansing-K.C.

Elevation: Ground.....2010'.....KB.....2015'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....3960 Ft North from Southeast Corner
(Stream, pond etc).....1320 Ft West from Southeast Corner
NE/4 Sec 13 Twp 14 Rge 19 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

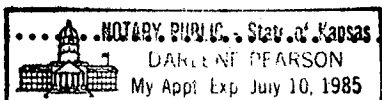
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title..... President Date ..11/20/84

Subscribed and sworn to before me this 20th day of November 1984

Notary Public..... Darlene Pearson

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 21 Twp 14 Rge 18 W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Herman Well # 1

Sec. 21 Twp. 14S Rge. 18W East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

	0	299'
Clay & Shale	0	299'
Shale	299'	632'
Sand	632'	874'
Shale	874'	1220'
Anhydrite	1220'	1257'
Shale	1257'	2000'
Shale & Sand	2000'	2134'
Shale & Lime	2134'	3650'
RTD	3650'	

Name Top Bottom

Topeka	2983	(- 968)
Heebner	3254	(-1239)
Toronto	3275	(-1260)
Lansing-K.C.	3302	(-1287)
Lansing-K.C. Base	3532	(-1517)
R.T.D. in Conglomerate	3650	(-1635)
L.T.D.	3648	(-1633)

DST #1: 3313-45 (60-45-30-45) (B)
 Recovery: 300 HOCGM
 IBHP: 1077, FBHP: 1077, FP: 79-98 127-127,
 I-Hyd: 1956, F-Hyd: 1907

DST #2: 3342-90 (45-45-45-45) (C, D, E, F)
 Recovery: 360' MC Gsy SW oil specks in tool
 IBHP: 953, FBHP: 911, FP: 52-105 137-180
 I-Hyd: 1853, F-Hyd: 1853

DST #3: 3486-3515 (60-45-60-45) (K)
 Recovery: 120' MW
 IBHP: 970, FBHP: 970,
 FP: 49-59 98-98, I-Hyd: 1956,
 F-Hyd: 1907

DST #4: 3414-62 (H, I Straddle)
 60-45-60-45
 Recovery: 67' GCM
 IBHP: 1175, FBHP: 1197,
 FP: 74-95 - no second flows due to
 plugging action

CASING RECORD New Used I-Hyd: 1853, F-Hyd: 1747

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	244'	Common	160 SX	2% gel 3% cc1
Production	7 7/8"	4 1/2"	10.5#	3645'	EA2	175 SX	18% Salt, 5% Cal seal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3432-35, 3452-54 (H, I)	1500 gal. 15% NE, 2000 gal. 28% NE	3432-35, 3452-54
3	3330-32 (B)	500 gal. 15% NE, 1000 gal. 28% NE	3330-32
		Squeeze 375 sks.	1229-Surface

TUBING RECORD Size 2 3/8" Set At 3642 Packer at N/A Liner Run Yes No

Date of First Production 9/09/84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	115 Bbls	--- MCF	5 Bbls	CFPB	33°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3432, 3452,
 Used on Lease Dually Completed Commingled 3330