

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9067 EXPIRATION DATE 6/30/84

OPERATOR DaMar Resources, Inc. API NO. 15-051-23,659-00-00

ADDRESS P. O. Box 70 COUNTY Ellis

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE 913 - 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Pfannenstiel

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 660 Ft. from North Line and

CONTRACTOR P. O. Box 506 330 Ft. from East Line of XX

ADDRESS Russell, KS 67665 ~~XXXXXX~~ 21TWP 14 RGE 18 (W)

PLUGGING Same WELL PLAT (Office Use Only)
CONTRACTOR _____ KCC ☒
ADDRESS _____ KGS ☒

TOTAL DEPTH 3660 PBTD ---

SPUD DATE 10-15-83 DATE COMPLETED 10-22-83

ELEV: GR 2006 DF 2009 KB 2011

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dr) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

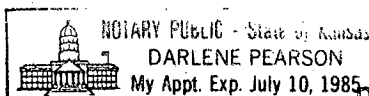
Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February,

19 84.

MY COMMISSION EXPIRES: _____



Darlene Pearson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

02-08-84
FEB 28 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR DaMar Resources, Inc. LEASE NAME Pfannenstiel SEC 21 TWP 14 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

Topeka	2985	(- 975)
Heebner	3258	(-1247)
Toronto	3279	(-1268)
Lansing-K.C.	3305	(-1294)
Lansing-K.C. (Base)	3538	(-1527)
Arbuckle	3621	(-1610)
R.T.D.	3660	(-1649)
L.T.D.	3658	(-1647)

DST #1 - Interval 3324-97 (B,C,D,E,F)

60-45-60-45

ISIP 1115, FSIP 1082

IFP 50-83, FFP 100-117

Recovery: 190' SOCWM

DST #2 - Interval 3423-3520

60-45-60-45

ISIP 200, FSIP 309

IFP 58-66, FFP 75-83

Recovery: 70 OCM

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	258	Common	170	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas bbls. Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
Perforations		