

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5992 EXPIRATION DATE 8506

OPERATOR Patton Oil Company API NO. 15-051-01,011-00-01

ADDRESS 5660 South Syracuse Circle - #200 COUNTY Ellis  
Englewood, Colorado 80110 FIELD EXPERIMENT SE

\*\* CONTACT PERSON Elaine Mundorf PROD. FORMATION Kansas City  
PHONE (303) 733-6016 Indicate if new pay. \_\_\_\_\_

PURCHASER Inland Crude LEASE Pfannenstiel (Washdown)

ADDRESS 104 S. Broadway, Suite #521 WELL NO. #2  
Wichita, Kansas 67202 WELL LOCATION C NW NW

DRILLING Big Springs Drilling, Inc. 660 Ft. from north Line and  
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 660 Ft. from west Line of  
Wichita, Kansas 67208 the NW (Qtr.) SEC21 TWP14S RGE18W (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		21	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3900' PBD 3779'  
SPUD DATE 5-29-84 DATE COMPLETED 5-31-84  
ELEV: GR 2026' DF 2028' KB 2031'  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented washdown DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patton Oil Co.

Harold W. Patton, Jr., Pres.  
day of July

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of July, 1984.

My Commission expires Oct. 14, 1984  
MY COMMISSION EXPIRES: \_\_\_\_\_

Elaine Mundorf  
(NOTARY PUBLIC)  
Elaine Mundorf  
PATTON OIL CO.  
5660 S. Syracuse Circle  
Englewood, Colorado 80110

\*\* The person who can be reached by \_\_\_\_\_ regarding any questions concerning this information.

STATE RECEIVED  
CORPORATION COMMISSION  
AUG 15 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO Patton Oil Company Pfannenstiel 21 14S 18W (E)  
 OPERATOR LEASE NAME SEC TWP RGE (W)  
 WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. <p style="text-align: center;"><u>Drillers Log</u></p> Plug 0 550' Wash to Bottom 2179' 3785' Lime 3785' 3885' Lime & Shale 3885' 3900' RTD 3900'				
ACID, FRACTURE, SHOT, CEMENT, RECORD			PERFORATION RECORD	

Amount and Kind of Material	Interval	SHOTS	INTERVAL
250 gal reg. 15% Mud acid	3514-18	4 shots	3514-3518
500 gal reg. 15% Mud acid	3482-92	1 shot	3482
2000 gal. C.R.A.	3482-92	1 shot	3492
250 gal. reg. 15% Mud acid	3402-04	4 shots	3480-3482
250 gal. reg. 15% Mud acid	3366-69	4 shots	3490-3492
250 gal. reg. 15% Mud acid	3347-49	4 shots	3402-3404
1000 gal. reg. 15% Mud acid	3347-49	2 shots	3366-3369
		2 shots	3347-3349

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8		202			
prod. casing		5 1/2		3792		55sxs 175sxs	salt flush 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			SEE ABOVE		
Size	Setting depth	Packer set at			
5 1/2"	3792'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ABOVE	

Date of first production June 20, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production—L.P. 110 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations

