

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-051-23,847-00-00

ADDRESS P.O. Box 8647, 1346 N. Woodlawn COUNTY Ellis
Wichita, Kansas FIELD EXPERIMENT SE

** CONTACT PERSON Diana Richecky PROD. FORMATION Arbuckle
PHONE 316-682-3022 Indicate if new pay.

PURCHASER Inland Crude Purchasing Corp. LEASE Leonhardt

ADDRESS 200 Douglas Ave. WELL NO. #1
Wichita, Kansas WELL LOCATION NE NE NE

DRILLING D.R. Lauck Oil Co. 330 Ft. from N Line and

CONTRACTOR 330 Ft. from E Line of

ADDRESS 221 S. Broadway, Suite 400 the NE (Otr.) SEC 20 TWP 14 RGE 18 (W).

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3651 PBTD NA

SPUD DATE 4/19/84 DATE COMPLETED 5/11/84

ELEV: GR 2034 DF _____ KB 2039

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 215' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

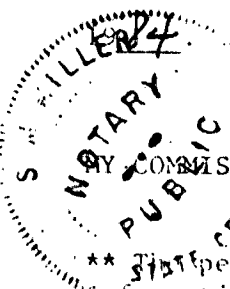
John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Oil Producers, Inc. of Kansas

John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June



S.M. Miller (NOTARY PUBLIC)

S.M. Miller

COMMISSION EXPIRES: February 17, 1985



** This person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR Oil Producers, Inc. of Ks LEASE NAME Leonhardt SEC 20 TWP 14 RGE 18 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Heebner	3285 -1246
			Toronto	3307 -1260
			Lansing	3336 -1297
			Base K C	3562 -1523
			Arbuckle	3647 -1608
DST #1 3340-3368' Lansing "B" 30"-45"-30"-45" recovered 4' mud w/few oil specs IFP 30-30# ISIP 40# FFP 30-30# FSIP 30#				
DST #2 3370-3412 recovered 20' gas 50' OGCM FFP 20-20# ISIP 170# FFP 30-30# FSIP 111#				
DST#3 misrun				
DST#4 3470-3524 Lansing "K" 30"-45"-45"-60" recovered 65' slightly water mud IFP 30-30# ISIP 946# FFP 40-50# FSIP 926#				

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8	28#	215	Class A	125	2% gel, 3% CaCl
production		4 1/2	10.5#	3651	Class A	125	2%gel, 3% KCL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			4 shot/pf		1255' anhydrite for
Size	Setting depth	Packer set at			for squeeze
2 3/8	3620.32				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 250 gal 15% MA injected 5 gal per min. @ 400# psi	3649-3651
SQ: 310' sx Common Cem 8% gel 2% CaCl	1255 to surface between
	8 5/8 & 4 1/2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/11/84 for testing	Pump	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	NA	NA	NA	NA

Disposition of gas (vented, used on lease or sold): NA

Perforations